



Well Name		Rig No.	Date	Field Ticket No.			
King Ranch 01		Cartel Rig #11	09/17/23	1930			
State	County		API No.		Customer	Lift Pressure & Pop Off	
CO	Adams		05-001-06312		Civitas - Jason Gibbs	Lift:	6,652 PSI Pop Off: 2,500 PSI
Pump	Bulk	Job Type	Last Tckt?	Empl. No.	Employee Name	Water PH: 7 ch 1	Cmt Type: G Cement
3051	3048	P&A	NO		Matt Boyd	CSG Size: N/A	TBG Size: 5" 19.5#
Job Supervisor:					Blake Martinez	TBG Dpth: 7700'	Open Hle: 10"
Josh Noble					Tony Archuletta	CSG/ANRL: .	TBG Vol: .
Remarks:					Mario Villalobos	Well Information	
G Cement - 80 sks Retarder - 2 gal						Description	Depth
						TOC	7,450'
						EODP	7,700'
Customer Signature:							

Time	Injection		Pressure	Cement Slurry		Remarks
	RATE	BBLS IN	PSI	WEIGHT	YIELD	
03:00						Arrived on Location
03:15						Standby for Rig work
20:45						JSA: Spot CMT equipment
21:10						JSA: Pump schedule rig crew
21:30	.2	.5	2500	8.33		Pressure test: 2500psi PRV set to 2500psi
21:33	4	30	1000	8.33		Breack circulation with fresh h2O
21:40	4	16.3852	1000	15.8	1.15	Mix and pump 80sx G cmt with retarder
21:44	4	14.7	700	8.33		Displace Fresh h2O
21:48	0	0	0	0	0	Swap to let rig finish displacement and wash up
22:15						Shut down And standby for rig work
23:59						Standing by for 2nd plug
						KING RANCH 01
						AFE: 16192740
						COST CODE: 8306.240
						ROUTING: TREVIN
						JASON GIBBS
						DATE SIGNED:
						09-20-23

Unit	Desc	QTY
	Pump and Bulk 1st 4hrs	1
	Additional Hours	17
	Additional Bulk truck	2
	Heavy Duty Mile - Pump	68 mi
	Heavy Duty Mile - 3 Bulk	204 mi
Sub Total:		
Customer Approval: [Signature]		



PO Box 329
Ft. Lupton, CO 80621
(303) 654-9202

Well Name				Rig No.		Date		Field Ticket No.	
King Ranch 01				Cartel Rig #11		09/18/23		1931	
State		County		API No.		Customer		Lift Pressure & Pop Off	
CO		Adams		05-001-06312		Civitas - Jason Gibbs		Lift:	6,652 PSI
								Pop Off:	2,500 PSI
Pump	Bulk	Job Type	Last Tckt?	Empl. No.	Employee Name		Water PH:	7 ch 1	Cmt Type:
3051	3048 / 7521	P&A	NO		Matt Boyd		CSG Size:	N/A	TBG Size:
Job Supervisor:						Blake Martinez	TBG Dpth:	N/A	Open Hle:
Josh Noble						Tony Archuletta	CSG/ANRL:	N/A	TBG Vol:
Remarks:						Mario Villalobos	Well Information		
Thixo Blend Cement - 188 sks G Cement - 535 sks Defoamer - 2 gal							Description		Depth
							Job #5 TOC		O
							Job #5 EODP		375'
							Job #4 TOC		1,000'
							Job #4 EODP		1,200'
							Job #3 TOC/EODP		1,900' / 2,100'
							Job #2 TOC/EODP		3,100' / 3,200'
Customer Signature:									
Time	Injection		Pressure	Cement Slurry		Remarks			
	RATE	BBLS IN	PSI	WEIGHT	YIELD				
00:00						Standby for rig work			
03:15						JSA: Pump schedule plug 3100'-3200'			
03:30	4	30	500	8.33		fresh h2O			
03:45	4	20.6	650	15.2	1.32	mix and pump 88sx Thixo blend			
03:50	4	53.4	600	8.33		Displace fresh h2O			
04:00						Shutdown, Washup and standby for rig			
08:30						JSA: Pump schedule plug 1900'-2100'			
08:45	4	30	300	8.33		Fresh h2O			
08:50	4	20.48	200	15.8	1.15	Mix and pump 100s G cmt			
09:00	4	33.53	200	8.33		displace fresh h2O			
09:07						Shutdown, Washup and standby for rig			
09:45						JSA: Pump schedule plug 1000'-1200'			
10:00	4	30	200			Fresh h2O			
10:10	4	23.5	300	15.2	1.32	mix and pump 100sx Thixo blend			
10:17	4	16.9	200			Displace fresh h2O			
10:21						Shutdown, Washup and standby for rig			
12:00						JSA: pump schedule for surface 0-375'			
12:18	2.5	83.88	50	15.8	1.15	Mix and pump 410s G cmt surface			
12:23	2	5.12	50	15.8	1.15	mix and pump 25sx G cmt top off			
15:00						Washup, rig down and leave location			
Unit	Desc		QTY						
	Pump and Bulk 1st 4hrs		1						
	Additional Hours		11						
	Additional Bulk truck		2						
Sub Total:									
Customer Approval:									

KING RANCH 01
AFE: 16192740
COST CODE: 8306.240
ROUTING: TREVIN
JASON GIBBS
DATE SIGNED:
09-24-23