

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/13/2023

Submitted Date:

10/18/2023

Document Number:

708200622**FIELD INSPECTION FORM**Loc ID 431544 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
		javier.pellacani@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431544	LOCATION	CL			-	Hunt LF18-62HN Multi	RI
431547	WELL	PA	11/21/2022	OW	123-36663	Hunt LF18-62HN	RI

General Comment:

This is a Final Reclamation Inspection for PA Well API#123-36663 and its associated tank battery. Well was plugged and abandoned 11/21/2022.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Subsidence/hole in access road near meter housing and former wellhead, possibly due to flowline removal. The openings were not marked and are a safety hazard. Staff contacted Chevron representative (J. Pellacani) at the time of inspection to inform of the hazard and requirements to mark or cover the hazard/opening. Refer to attached inspection photos for documentation.		
Corrective Action:	Operator shall immediately ensure operations are safe and will properly install safety controls for the observed hole/subsidence pursuant to Rule 602.c. Corrective action date is the date the location was observed out of compliance.	Date:	10/13/2023
Type	DEBRIS		
Comment:	Fiberglass debris remains on location. Refer to photo documentation.		
Corrective Action:	Comply with Rule 606. The location will remain out of compliance until the corrective action has been resolved.	Date:	10/13/2023
Type	WEEDS		
Comment:	Weedy debris (e.g. kochia and russian thistle) was observed throughout.		
Corrective Action:	Comply with Rule 606. The location will remain out of compliance until the corrective action has been addressed.	Date:	10/13/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	431544	Type:	LOCATION	API Number: -	Status:	CL	Insp. Status:	RI	
Facility ID:	431547	Type:	WELL	API Number:	123-36663	Status:	PA	Insp. Status:	RI

Environmental		
Spill/Remediation:		
Comment:	Remediation Project #25986 is still active and open/unresolved. Continue to comply with 900 series rules and regulations. Active remediation should not preclude the commencement of final reclamation activities	
Corrective Action:		Date: _____
Emission Control Burner (ECB): _____		
Comment:		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: CRP

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: CRP _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Fail

Debris removed Fail No disturbance /Location never built _____

Access Roads Regraded Fail Contoured Fail Culverts removed _____

Gravel removed Fail

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail Dust and erosion control _____

Non cropland: Revegetated 80% Fail Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: At the time of this inspection, it does not appear any reclamation activities have been performed. Reclamation rules require reclamation activities to be conducted within twelve (12) months of plugging on non-cropland; well was plugged 11/21/2022. The Operator shall have all reclamation activities completed by 11/21/2023. Therefore, this location is being left "In-Process" and will be inspected at a future date to ensure compliance with Rule 1004 regulations and standards.

Corrective Action:		Date	
Overall Final Reclamation	In Process	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403565401	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6289258
708200638	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6289250