

State of Colorado

Energy & Carbon Management Commission

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Document Number:

403534189

Date Received:

10/22/2023

Spill report taken by:

Ahmadian, Alexander

Spill/Release Point ID:

484875**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE GATHERING LLC</u>	Operator No: <u>47121</u>	Phone Numbers
Address: <u>PO BOX 173779</u>		Phone: <u>(970) 515-1238</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217</u>
Contact Person: <u>Sam LaRue</u>		Mobile: <u>()</u>
		Email: <u>sam.larue@westernmidstream.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORTInitial Spill/Release Report Doc# 403478777

Initial Report Date: 07/27/2023 Date of Discovery: 07/24/2023 Spill Type: Recent Spill

Spill/Release Point Location:QTRQTR SWNE SEC 4 TWP 3N RNG 65W MERIDIAN 6Latitude: 40.256470 Longitude: -104.667178Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:Facility Type: GAS COMPRESSOR STATION☒ Facility/Location ID No 120047Spill/Release Point Name: 484875☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): UnknownEstimated Drilling Fluid Spill Volume(bbl): 0Specify: Stormwater exceeded secondary containment.Has the subject Spill/Release been controlled at the time of reporting? Yes**Land Use:**Current Land Use: OTHEROther(Specify): IndustrialWeather Condition: Sunny, ~95 degrees F.Surface Owner: FEEOther(Specify): Aristocrat Compressor

Accumulated rainwater inside of a containment area, including an out of service condensate tank, overflowed. There was no sheen present on the stormwater at the time. Staining was discovered on the soils in the area of the ponding on July 24, 2023, after the water had evaporated/infiltrated.

Supplemental information: Spill was reported on 7/25 when it was determined that a release volume could not be adequately determined (912.b(1).G.). The initial Form 19 was submitted on 7/27. Comments on supplemental report identified that the location lies within a mapped High Priority Habitat - Mule Deer Severe Winter Range. Colorado Parks and Wildlife were notified of the spill on 8/21/2023. Visibly stained soils were removed using hydrovac during the first week of October, 2023. Confirmation soil samples were collected from the area. A sample location map, photograph log, and analytical data are attached with this supplement.

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/21/2023			-	

REPORT CRITERIA

Yes	Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
	Waters of the State: n/a Public Water System: n/a Residence or Occupied Structure: n/a Livestock: n/a Wildlife: Threatened to Impact Publicly-Maintained Road: n/a
No	Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
No	Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
No	Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak Enter the approximate time of discovery (HH:MM) Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Enter the Document Number of the Initial Accident Report, Form 22 Was there damage during excavation? Was CO 811 notified prior to excavation?
No	Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. Estimated Volume of Impacted Solids (cu. yd.):
No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:

☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

A Form 27 (document # 403562487) has been submitted to address the residual soil contamination identified. Approval of that form is pending.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sam LaRue

Title: Sr. HSE Advisor Date: 10/22/2023 Email: sam.larue@westernmidstream.com

COA Type Description

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403565873	PHOTO DOCUMENTATION
403565882	PHOTO DOCUMENTATION
403565885	SOIL SAMPLE LOCATION MAP
403565891	ANALYTICAL RESULTS

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)