

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
ET	FE	UC	SE

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5 FEDERAL INDIAN OR STATE LEASE NO
<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		6 PERMIT NO 69 404
2 NAME OF OPERATOR Murfin Drilling Company, Inc.		7 API NO 05 017 6056
3 ADDRESS OF OPERATOR 250 N. Water, Suite 300		8 WELL NAME Lowe
CITY STATE ZIP CODE Wichita KS 67202		9 WELL NUMBER 4-X
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NE SW At proposed prod zone		10 FIELD OR WILDCAT Golden Spike
12 COUNTY Cheyenne		11 QTR. QTR. SEC., T.R. AND MERIDIAN C NE SW Sec 12-16s-45W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
  - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
  - REPAIRED WELL
  - OTHER
- \* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commungled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN, TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 6/8/94 - 6/9/94

Sanded bottom @ 5378' & cemented bottom w/5 sks. Shot @ 2409', worked pipe. Shot @ 2226', worked pipe. Left on tension, swedged in overnight. Worked pipe, shot @ 1900', worked pipe. Came loose & pulled sub & 4 joints. Spotted 50 sks cement @ 1900. Pulled pipe to 1500', spotted 40 sks cement. Pulled pipe to 600', spotted 70 sks cement. Pulled rest of pipe, mixed 80 sks cement & circulated to surface. 60/40 poz 10% gel. Plugging complete.

RECEIVED  
JUN 20 1994  
OIL & GAS CONS. COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED R. Darrell Kelso TELEPHONE NO. 316-938-2943

NAME (PRINT) R. Darrell Kelso TITLE President DATE 6-16-94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: