

WELL NAME: JJ #1, API #: 043-05180, INSP. # 695108717



PHOTO 1: WELL SIGN



**PHOTO 2: WEEDS INSIDE ANCHORS NOT MAINTAINED. MAINTAIN ALL WEEDS INSIDE ANCHARS ON LOCATION PER RULE 606. CA
DATE 11-11-2023.**





PHOTO 3: WELLHEAD AND EQUIPMENT



WGS84
±16ft

38.42904, -105.18980

ft
±10ft

5253

°M
±17

NW310



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PHOTO 4: TANK BATTERY



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PHOTO 5: UNUSED EQUIPEMNT STORED ON LOCATION (ELECTRIC DRIVE MOTOR NEAR PUMP JACK). REMOVE UNUSED EQUIPMENT PER RULE 606. CA DATE 11-11-2023.



PHOTO 6: AREA OF IMPACTED SOIL AROUND WELLHEAD APPEARS TO BE FROM LEAKING POLISH ROD PACKING. Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D. CA DATE 11-11-2023.



PHOTO 7: POLISH ROD PACKING LEAK. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. CA DATE 11-11-2023.

WGS84
±30ft

38.42918, -105.18984

ft
±29ft

5252

°M
±16

S186



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PHOTO 8: THERE IS A 2" PIPE ON THE JJ#2 TANK BATTERY OPENENDED AND NO PRESSURE RELIEF VALVE INSTALLED. Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). CA DATE 11-11-2023.



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PHOTO 9: GAUGE HATCH OPEN OR NOT SEALED ON BOTH CRUDE OIL TANKS. Close and seal gauge hatches when not accessing tank per Rule 608.a.(9). THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION IMMEDIATE ACTION IS REQUIRED.



WGS84 $\pm 16\text{ft}$ 38.42904, -105.18987 Δ $\frac{\text{ft}}{\pm 11\text{ft}}$ 5244 ∇ $\frac{\circ}{\pm 17}$ M N351



PHOTO 10: GAUGE HATCH OPEN OR NOT SEALED ON BOTH CRUDE OIL TANKS. Close and seal gauge hatches when not accessing tank per Rule 608.a.(9). THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION IMMEDIATE ACTION IS REQUIRED.





PHOTO 11: Bradenhead inaccessible or not visible. Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED.

WGS84
±16ft

38.42904, -105.18990

ft
±11ft

5251

°M
±13

NE70



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PHOTO 12: Equipment in geologic hazard area not anchored or inadequately anchored. Anchor equipment ensuring anchors are (engineered) to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 607. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED. NOTE: PER RULE ANCHORING MUST BE ENGINEERED.



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PHOTO 13: Equipment in geologic hazard area not anchored or inadequately anchored. Anchor equipment ensuring anchors are (engineered) to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 607. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED. NOTE: PER RULE ANCHORING MUST BE ENGINEERED.



PHOTO 14: Equipment in geologic hazard area not anchored or inadequately anchored. Anchor equipment ensuring anchors are (engineered) to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 607. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED. NOTE: PER RULE ANCHORING MUST BE ENGINEERED.



PHOTO 15: Equipment in geologic hazard area not anchored or inadequately anchored. Anchor equipment ensuring anchors are (engineered) to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 607. THIS IS THE SECOND NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED. NOTE: PER RULE ANCHORING MUST BE ENGINEERED.