

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/05/2023

Submitted Date:

10/09/2023

Document Number:

710500048**FIELD INSPECTION FORM**Loc ID 324847 Inspector Name: Sanchez, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 16520Name of Operator: CHEMCO INCAddress: 6970 SOUTH HOLLY CIR STE 206City: CENTENNIAL State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sanchez, Chris		chris.sanchez@state.co.us	
Neher, Gray	303-771-7777/9006	bogray@msn.com	
Neher, Morgan	303-771-7777	morgan@chemco-og.com	
Welsh, Brian		brian.welsh@state.co.us	
Costa, Ryan		ryan.costa@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213124	WELL	SI	06/01/2023	OW	061-06485	WEAR 3	EI
324847	LOCATION	AC			-	WEAR-619S45W 3SESE	EI
482453	TANK BATTERY	AC			-	Wear #3 Tank Battery	EI

General Comment:

This is an Environmental Inspection for the Wear # 3, Location Id 324847 active well location and Tank Battery, located in Kiowa County, Co

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Pump Jack

#

Comment: Pumping unit service ladder has broken braces, Currently secured with Mechanic Wire

Corrective Action: Maintain and Repair Damaged or broken equipment, Comply with Rule 608.e.

Date: 11/08/2023

Type: Pump Jack

#

Comment: Oily soil Observed around well head and pumping unit,

Corrective Action: Cleanup and maintain equipment in compliance of 608.e.

Date: 11/08/2023**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities									
Facility ID:	<u>213124</u>	Type:	<u>WELL</u>	API Number:	<u>061-06485</u>	Status:	<u>SI</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>324847</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>482453</u>	Type:	<u>TANK</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: There are signs of a historical release on the well location coming from the well head, running east toward the entrance to location. The impacted soil is covered with clean fill material.

Corrective Action: Operator shall report and investigate potential release per Rule 912

Date: 10/12/2023

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: There are signs of impacted soil along the Tank Battery Berms and within the berms themselves. There was a historical Release at the location, Spill ID 482108 that appear to have impacted soils still in place.

COA placed on spill closure on 08/03/2022 states the following; Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if groundwater is found to be impacted, then further investigation and/or Remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation

Rules. For locations with active ongoing oil and gas operations, comply with Rule 1003 interim Reclamation requirements.

Corrective Action: Operator shall file a form 27 and investigate the impacted soils for compliance with Table 915-1 standards, Per Rule 912 for spill remediation and Rule 913

Date: 10/12/2023

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
Impacts observed at well location;	sanchezcc	10/09/2023
Operator shall report and investigate potential release per Rule 912		
Impacts observed at Tank Battery;	sanchezcc	10/09/2023
Operator shall file a form 27 and investigate the impacted soils for compliance with Table 915-1 standards, Per Rule 912 for spill remediation and Rule 913		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403554760	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6278446
710500049	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6278428