

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/10/2023

Submitted Date:

10/14/2023

Document Number:

708901960

FIELD INSPECTION FORMLoc ID 311612 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

32 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269872	WELL	PR	07/02/2012	GW	045-09416	LAST DANCE 12-2	PR

General Comment:**CECMC Inspection Report Summary**

On 10/10/2023 at approximately 11:57 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC LAST DANCE 12-2 Pad.
Location # 311612 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Unmarked deadman with a CA date of 10/28/2023
2. Housekeeping - Unused equipment on location with a CA date of 11/13/2023
3. Signs/Marker - Methanol tanks lack required information with a CA date of 11/13/2023
4. Stormwater - Erosion & transport of sediment off location & erosion & lack of stabilization on slope with a CA date of 10/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Dual lease, shared facilities with Last Dance 13B, location # 334763

Location				
Lease Road:				
	Type Access			
	comment:			
	Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type TANK LABELS/PLACARDS			
	Comment: 2 methanol tanks lack required information & labeling is falling off			
	Corrective Action: Comply with Rule 605, fix labels & add required information		Date: 11/13/2023	
	Type BATTERY			
	Comment:			
	Corrective Action:		Date:	
	Type OTHER			
	Comment: Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
	Corrective Action:		Date:	
	Type CONTAINERS			
	Comment: Chemical tank			
	Corrective Action:		Date:	
	Type WELLHEAD			
	Comment:			
	Corrective Action:		Date:	
Emergency Contact Number:				
	Comment: 911/970-285-9377			
	Corrective Action:		Date: _____	
Good Housekeeping:				
	Type UNUSED EQUIPMENT			
	Comment: Unused equipment on location - ECD is disconnected & not in use			
	Corrective Action: The storage of equipment not necessary for use on location is prohibited.		Date: 11/13/2023	
	Type DEBRIS			
	Comment: Debris - please refer to photo log			
	Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
	Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:	ECD is disconnected & not in use		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	1 marked deadman & 1 unmarked deadman		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 10/28/2023
Type: Gas Meter Run	# 1		
Comment:	Last dance Caerus piggyback		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		

Comment:	Well on plunger lift		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 10			
Comment:			Date:	
Corrective Action:			Date:	
Type: Pig Station	# 3			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Chemical tank		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:	Separate containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	HEATED STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLs	STEEL AST		,	
Comment:		Separate containment				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)		500 gal				
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient			
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	5	200 BBLs	HEATED STEEL AST		,	
Comment:		Centralized containment				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	269872	Type:	WELL	API Number:	045-09416	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containment
Compaction						Light compaction in some areas
		Compaction				
Ditches						
Berms						
Other	Fail					Erosion & transport of sediment off location
Other	Fail					Erosion & lack of stabilization on slope
		Ditches				
		Gravel				Sparse in sections
		Culverts				
Gravel						Sparse in areas

Comment: 1. Erosion & transport of sediment off location

2. Erosion & lack of stabilization on slope

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 10/29/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Signs/Marker, Housekeeping, Equipment & Stormwater for observed compliance issues.	smelserw	10/14/2023
Dual lease, shared facilities with Last Dance 13B, location # 334763		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901961	Inspection 708901960 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6284885
708901962	Inspection 708901960 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6284886