

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/04/2023

Submitted Date:

10/08/2023

Document Number:

708901888

FIELD INSPECTION FORM

Loc ID 335428 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

32 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261246	WELL	PR	10/01/2011	GW	045-07933	GMR 28-7D (K28NW)	PR
261248	WELL	PR	04/04/2012	GW	045-07935	BENJAMIN 28-11 (K28NW)	PR
272642	WELL	PR	06/01/2023	GW	045-10106	GMU 28-14D (K28NW)	PR
420503	WELL	PR	10/10/2011	GW	045-20168	Benjamin Federal 28-13B2 (K28NW)	PR
420515	WELL	PR	10/10/2011	GW	045-20171	Benjamin Fee 33-1B (K28NW)	PR
420520	WELL	PR	10/10/2011	GW	045-20173	Benjamin Federal 28-13C1 (K28NW)	PR
420521	WELL	PR	10/24/2012	GW	045-20174	Benjamin Federal 28-14B2 (K28NW)	PR
420533	WELL	PR	10/10/2011	GW	045-20178	Benjamin Federal 28-13B1 (K28NW)	PR
420535	WELL	PR	10/10/2011	GW	045-20179	Benjamin Federal 28-13C2 (K28NW)	PR
420538	WELL	PR	10/10/2011	GW	045-20180	Benjamin Federal 28-14C (K28NW)	PR
420552	WELL	PR	10/10/2011	GW	045-20182	Benjamin Federal 33-4B (K28NW)	PR
420584	WELL	PR	10/10/2011	GW	045-20184	Benjamin Federal 28-12C2 (K28NW)	PR
420944	WELL	PR	11/01/2017	GW	045-20261	Benjamin Federal 33-3B (K28NW)	PR

General Comment:

CECMC Inspection Report Summary

On 10/04/2023 at approximately 12:33 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC Benjamin Federal 28-12B2 (K28NW) Pad.

Location # 335428 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended pipe/wildlife hazard with a CA date of 10/15/2023

2. Tanks & Berms - secondary containment liner needs maintenance with a CA date of 10/28/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	DEBRIS			
Comment:	Debris - please refer to photo log			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Barbed wire			

Corrective Action:				Date:	
Equipment:				corrective date	
Type: Emission Control Device	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 13				
Comment: Pressure transducers located on all bradenhead. All bradenhead valves are accessible.					
Corrective Action:				Date:	
Type: Pig Station	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 4				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment: Summit Midstream					
Corrective Action:				Date:	
Type: Gas Meter Run	# 13				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 2				
Comment: Chemical tanks					
Corrective Action:				Date:	
Type: Plunger Lift	# 13				
Comment: All wells on plunger lift					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Other	# 1				
Comment: Open ended pipe/wildlife hazard					
Corrective Action: Operators will prevent & minimize adverse impacts to wildlife resources.				Date: 10/15/2023	
Type: Vertical Heated Separator	# 12				
Comment:					
Corrective Action:				Date:	
Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	7	500 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Holes in secondary containment liner/liner needs maintenance.			
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date: 10/28/2023

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 261246	Type: WELL	API Number: 045-07933	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 261248	Type: WELL	API Number: 045-07935	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 272642	Type: WELL	API Number: 045-10106	Status: PR	Insp. Status: PR
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Shut In				
Corrective Action:		Date:		
Facility ID: 420503	Type: WELL	API Number: 045-20168	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 420515	Type: WELL	API Number: 045-20171	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 420520	Type: WELL	API Number: 045-20173	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 420521	Type: WELL	API Number: 045-20174	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 420533	Type: WELL	API Number: 045-20178	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 420535 Type: WELL API Number: 045-20179 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 420538 Type: WELL API Number: 045-20180 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 420552 Type: WELL API Number: 045-20182 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 420584 Type: WELL API Number: 045-20184 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
Facility ID: 420944 Type: WELL API Number: 045-20261 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse in areas
Berms						
		Compaction				
		Culverts				
Compaction						Small areas of light compaction
		Gravel				Sparse in sections
Rip Rap						
		Ditches				
Ditches						
				Material Handling And Spill Prevention		Chemical tank containments

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Equipment & Tanks & Berms for observed compliance issues.	smelserw	10/07/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403553392	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277187
708901889	Inspection 708901888 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277185
708901890	Inspection 708901888 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277186