

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/03/2023

Submitted Date:

10/04/2023

Document Number:

712700695

FIELD INSPECTION FORM

Loc ID 311948 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10734
Name of Operator: HIGH RIVER RESOURCES OPERATING LLC
Address: 3838 OAK LAWN AVE SUITE 710
City: DALLAS State: TX Zip: 75219

Findings:

- 21 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Vaughn, Robert		rvaughn@highriverllc.co	Primary Contact
Archuleta, Amy		aarchuleta@highriverllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215711	WELL	PR	02/01/2019	GW	067-07316	IGNACIO 33-7 14-32	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.
Two Red Willow wells share the location.

Location			
Lease Road:			
Type	Access		
comment:	Long access road through active agricultural operation.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal sign posted on wellhead fenced enclosure.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Contents and volume labels, NFPA placard on produced water tank.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on wellhead sign.		Date: _____
Corrective Action:			
Good Housekeeping:			
Type	OTHER		
Comment:	Meterhouse missing a door, wildlife excrement inside. See Photo #6.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panel enclosure around wellhead.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	T-post and hog wire.		
Corrective Action:		Date:	
Equipment:			
Type: Gathering Line	# 1		corrective date
Comment:	Two buried valve cans.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	One unmarked guy anchor.		

Corrective Action:	Mark guy anchors or remove if non-serviceable or no longer needed for ongoing oil and gas operations.		Date:	10/19/2023
Type: Gas Meter Run	# 1			
Comment:	2" line from separator to meterhouse. Calibration date 5/11/2023.			
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	2" line from separator to meterhouse. Calibration date 5/11/2023.			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Flow Line	# 1			
Comment:	2" line from wellhead to separator.			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Accessible			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead			
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:	On separator vent stack.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	Open Top		37.056720,-107.637400
Comment:	Screened, open top steel tank, labeled 125 bbls.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Plastic liner on base.			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215711 Type: WELL API Number: 067-07316 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/10/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Gravel	Pass					
Rip Rap	Pass	Ditches	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403550069	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273575
712700701	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273568