

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/09/2023

Submitted Date:

10/09/2023

Document Number:

702501937

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
 419254 _____ Burchett, Kirby _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 23 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Thompson, Bud	(970) 878-3828	BLThomps@BLM.gov	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419252	WELL	PR	03/01/2023	GW	103-11783	Federal RGU 423-23-198	PR
419262	WELL	PR	03/18/2021	GW	103-11784	Federal RGU 513-23-198	PR
419265	WELL	PR	03/01/2023	GW	103-11785	Federal RGU 424-23-198	PR
419270	WELL	PR	08/10/2013	GW	103-11786	Federal RGU 314-23-198	PR
419272	WELL	PR	08/01/2013	GW	103-11787	Federal RGU 24-23-198	PR
419273	WELL	SI	04/01/2023	GW	103-11788	Federal RGU 23-23-198	SI
419275	WELL	PR	02/01/2023	GW	103-11789	Federal RGU 313-23-198	PR

General Comment:[ECMC Inspection Report Summary](#)

On Monday, 10/09/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-23-198 pad, Location #419254, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District & Wildlife Management Plan with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Venting. Open gauge hatch.
2. Debris.
3. Unmarked anchor.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>10/17/2023</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Livestock and corral panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 7		
Comment:	Inside separators. Gas cards visibly displayed and in compliance.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:	4 Quad units		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical on containment. Methanol tank in containment.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	10/24/2023
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Automation installed		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Lined				
Corrective Action:				Date:	

Venting:

Yes/No	YES		
Comment:	Gauge hatch open on production tank. Called operator at 2:03 PM, waited on hold for 5 minutes for "next available representative". Hung up. Called back at 2:23 PM. Left message with answering service operator. She was to get a hold of operator and relay message that gauge hatch needed to be closed as soon as possible.		
Corrective Action:	Close and seal gauge hatches when not accessing tank per Rule 608.a.(9).		Date: <u>10/10/2023</u>

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>419252</u>	Type: <u>WELL</u>	API Number: <u>103-11783</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		
Facility ID: <u>419262</u>	Type: <u>WELL</u>	API Number: <u>103-11784</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		
Facility ID: <u>419265</u>	Type: <u>WELL</u>	API Number: <u>103-11785</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		
Facility ID: <u>419270</u>	Type: <u>WELL</u>	API Number: <u>103-11786</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		
Facility ID: <u>419272</u>	Type: <u>WELL</u>	API Number: <u>103-11787</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		
Facility ID: <u>419273</u>	Type: <u>WELL</u>	API Number: <u>103-11788</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last Production - March 2023. Production Reported - July 2023				
Corrective Action:		Date:		
Facility ID: <u>419275</u>	Type: <u>WELL</u>	API Number: <u>103-11789</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Production Reported through July 2023.				
Corrective Action:		Date:		

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
				Material Handling And Spill Prevention		
Berms						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501938	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6278533