

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/22/2023

Submitted Date:

09/27/2023

Document Number:

698601016

FIELD INSPECTION FORM

 Loc ID: 337294
 Inspector Name: St John, William (Cal)
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 66190
 Name of Operator: OMIMEX PETROLEUM INC
 Address: 2501 HARWOOD ST STE 1238
 City: DALLAS State: TX Zip: 75201
Findings:

- 25 Number of Comments
- 12 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
, Engineering		dnr_cogccengineering@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Chambers, Kit		Kchambers@ravenwoodlabs.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284657	WELL	PR	04/01/2022	GW	125-10013	WALCHLE 2-27-5-43	PR

General Comment:

Routine Inspection.

The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and upload inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.I.	Date:	10/28/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign located inside well fencing.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	10/28/2023
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Production related equipment left inside wellhead fencing.		
Corrective Action:	Comply with Rule 606.	Date:	10/13/2023
Type	DEBRIS		
Comment:	Production related debris left inside wellhead fencing.		
Corrective Action:	Comply with Rule 606.	Date:	10/05/2023
Type	WEEDS		
Comment:	Well location has vegetation growing inside fencing.		
Corrective Action:	Comply with Rule 606.	Date:	10/05/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock Panel Fencing around surface equipment at well location.		
Corrective Action:		Date:	
Equipment:			
			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in wellbore. Tubing valve closed and not connected. Casing valve closed. Wellhead is leaking at the cap and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	09/29/2023
Type: Other	# 1		

Comment:	Metal Meter Shed.		
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Supply Gas Liquids Knockout Vessels.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Meter Run. Chart in Meter Box dated 11-30-22. Meter Calibration/Test Log dated 8-27-20. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve closed.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 10/28/2023
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1). (2).		Date: 10/08/2023
Type: Other	# 1		
Comment:	Pump Jack Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.		
Corrective Action:	Comply with Rule 606.		Date: 10/28/2023
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:	Inside Metal Meter Shed.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Located 3 Deadmen. All 3 with markers down. Unable to locate remaining Deadman.		
Corrective Action:	Install proper guy line markers per Rule 603.j		Date: 10/12/2023

Venting:

Yes/No	YES		
Comment:	Wellhead is leaking gas from the Wellhead Cap between the tubing and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date: 09/29/2023

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 284657 Type: WELL API Number: 125-10013 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pump Jack removed. Rods have been removed from the wellbore. Tubing appears to be in the wellbore. Tubing valve is closed and not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve closed. Wellhead is leaking at the cap.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.**

Date: 10/28/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403543880	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266548
698601077	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266544
698601078	Well Cap Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266545