

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/22/2023

Submitted Date:

09/27/2023

Document Number:

698601015

FIELD INSPECTION FORM

Loc ID: 337293 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 66190
Name of Operator: OMIMEX PETROLEUM INC
Address: 2501 HARWOOD ST STE 1238
City: DALLAS State: TX Zip: 75201

Findings:

- 24 Number of Comments
- 12 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------------|-------|----------------------------------|------------------------|
| , Engineering | | dnr_cogccengineering@state.co.us | |
| McGlaughlin, Dennis | | Dmac@ravenwoodlabs.com | |
| Pesicka, Conor | | conor.pesicka@state.co.us | |
| Leonard, Mike | | mike.leonard@state.co.us | Compliance Manager |
| Ferrin, Jeremy | | jeremy.ferrin@state.co.us | Enforcement Officer |
| Kirschner, Steven | | steven.kirschner@state.co.us | Enforcement Supervisor |
| Chambers, Kit | | Kchambers@ravenwoodlabs.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 284656 | WELL | PR | 07/01/2022 | GW | 125-10012 | WALCHLE 9-27-5-43 | PR |

General Comment:

Routine Inspection.

The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and uploaded inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns.

| Location | | | |
|--|--|--------|-----------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Two track off maintained county road. Two track has not been maintained. | | |
| Corrective Action: | Repair and maintain lease road to comply with rule 603.I. | Date: | 10/28/2023 |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Well sign located inside well fencing. | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service. | | |
| Corrective Action: | Install sign to comply with Rule 605.a. | Date: | 10/28/2023 |
| Good Housekeeping: | | | |
| Type | DEBRIS | | |
| Comment: | Production related debris left inside wellhead fencing. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 10/05/2023 |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Production related equipment left inside wellhead fencing. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 10/13/2023 |
| Type | WEEDS | | |
| Comment: | Well location has vegetation growing inside fencing. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 10/05/2023 |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Stock Panel Fencing around surface equipment at well location. | | |
| Corrective Action: | | Date: | |
| Equipment: | | | |
| | | | corrective date |
| Type: Pump Jack | # 0 | | |
| Comment: | Removed. | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Metal Meter Shed. | | |

| | | | |
|---------------------------|--|-------|------------|
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Gas Meter Run. Chart in Meter Box dated 11-30-22. Meter Calibration/Test Log dated 8-27-20. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve closed. | | |
| Corrective Action: | Calibrate gas metering equipment annually to comply with rule 430.d.(1). | Date: | 10/28/2023 |
| Type: Bradenhead | # 0 | | |
| Comment: | Bradenhead inaccessible or not visible. | | |
| Corrective Action: | Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). | Date: | 10/08/2023 |
| Type: Prime Mover | # 0 | | |
| Comment: | Removed | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 3 | | |
| Comment: | Located 3 Deadmen. 1 with markers down. Unable to locate remaining Deadmen. | | |
| Corrective Action: | Install proper guy line markers per Rule 603.j | Date: | 10/12/2023 |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Wellhead. Tubing in wellbore. Tubing valve not connected. Casing valve closed. Wellhead is leaking at the cap and packing. | | |
| Corrective Action: | Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14). | Date: | 09/29/2023 |
| Type: Other | # 1 | | |
| Comment: | Pump Jack Cement Pad. Pump Jack has been removed but cement pad is still inside fencing. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 10/28/2023 |
| Type: Vertical Separator | # 1 | | |
| Comment: | Inside Metal Meter Shed. | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|---|-------|------------|
| Yes/No | YES | | |
| Comment: | Wellhead is leaking gas from the Wellhead Cap between the tubing and packing. | | |
| Corrective Action: | Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14). | Date: | 09/29/2023 |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 284656 Type: WELL API Number: 125-10012 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pump Jack removed. Rods have been removed from the wellbore. Tubing appears to be in the wellbore. Tubing valve is closed and not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve closed. Wellhead is leaking at the cap.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.**

Date: 10/28/2023

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|---------|------------|
| The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and uploaded inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns. | stjohnw | 09/27/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403543849 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266529 |
| 698601075 | Inspection Photos. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266525 |
| 698601076 | Wellhead cap video | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266526 |