

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/06/2023

Submitted Date:

09/06/2023

Document Number:

699504979

FIELD INSPECTION FORM

Loc ID 319310 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243260	WELL	PA	10/23/2017	GW	123-11051	UPRR 42 PAN AM 'AM'-TRUE 1	PA
417187	WELL	SI	08/01/2022	OW	123-31599	DRY CREEK 22-27	TA
417188	WELL	SI	08/01/2022	OW	123-31600	DRY CREEK 4-27	TA
417189	WELL	SI	08/01/2022	OW	123-31601	DRY CREEK 5-27	TA
417191	WELL	SI	08/01/2022	OW	123-31602	DRY CREEK 25-27	TA
417195	WELL	SI	08/01/2022	OW	123-31605	DRY CREEK 3-27	TA
417196	WELL	SI	08/01/2022	OW	123-31606	DRY CREEK 6-27	TA
417197	WELL	SI	08/01/2022	OW	123-31607	DRY CREEK 31-27	TA

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Red AG fencing		
Corrective Action:			Date:
Type	LOCATION		
Comment:	4' barb wire around separators GMR, ECD.		
Corrective Action:			Date:

Equipment:

Type	#		corrective date
Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:			Date:
Bradenhead	# 7		
Comment:	Plumbed to surface		
Corrective Action:			Date:
Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:		shares containment with oil tank		
Corrective Action:				
		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 243260 Type: WELL API Number: 123-11051 Status: PA Insp. Status: PA

Facility ID: 417187 Type: WELL API Number: 123-31599 Status: SI Insp. Status: TA

Facility ID: 417188 Type: WELL API Number: 123-31600 Status: SI Insp. Status: TA

Facility ID: 417189 Type: WELL API Number: 123-31601 Status: SI Insp. Status: TA

Facility ID: 417191 Type: WELL API Number: 123-31602 Status: SI Insp. Status: TA

Facility ID: 417195 Type: WELL API Number: 123-31605 Status: SI Insp. Status: TA

Facility ID: 417196 Type: WELL API Number: 123-31606 Status: SI Insp. Status: TA

Facility ID: 417197 Type: WELL API Number: 123-31607 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/27/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: None

End Surf Csg Pressure: --

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Pass			

Comment: Erosion control measures on location have failed, gully erosion has appeared on location, sediment has migrated to lower lying areas on location, see pictures.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 09/08/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On 9/6/23 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Dry Creek 25-27 Company Name- Oxy API- 05-123-31602 In Weld County Colorado. While there, I observed TA wells During this inspection the following possible compliance issues were observed: Stormwater. Rule 1002.f.(2)C. 9/8/23 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p>	medinaj	09/06/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699504980	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6272561