

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/22/2023

Submitted Date:

09/27/2023

Document Number:

698601016

FIELD INSPECTION FORMLoc ID 337294 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

12 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
, Engineering		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284657	WELL	PR	04/01/2022	GW	125-10013	WALCHLE 2-27-5-43	PR

General Comment:

Routine Inspection.

The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and uploaded inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns.

Location				
Lease Road:				
Type	Access			
comment:	Two track off maintained county road. Two track has not been maintained.			
Corrective Action	Repair and maintain lease road to comply with rule 603.I.			Date: 10/28/2023
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Well sign located inside well fencing.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.			
Corrective Action:	Install sign to comply with Rule 605.a.			Date: 10/28/2023
Good Housekeeping:				
Type	WEEDS			
Comment:	Well location has vegetation growing inside fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/05/2023
Type	UNUSED EQUIPMENT			
Comment:	Production related equipment left inside wellhead fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/13/2023
Type	DEBRIS			
Comment:	Production related debris left inside wellhead fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/05/2023
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Stock Panel Fencing around surface equipment at well location.			
Corrective Action:				Date:
Equipment:				
			corrective date	
Type: Other	# 2			
Comment:	Supply Gas Liquids Knockout Vessels.			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Gas Meter Run. Chart in Meter Box dated 11-30-22. Meter Calibration/Test Log dated 8-27-20. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve closed.			

Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	10/28/2023
Type: Deadman # & Marked	# 3		
Comment:	Located 3 Deadmen. All 3 with markers down. Unable to locate remaining Deadman.		
Corrective Action:	Install proper guy line markers per Rule 603.j	Date:	10/12/2023
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in wellbore. Tubing valve closed and not connected. Casing valve closed. Wellhead is leaking at the cap and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	09/29/2023
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1). (2).	Date:	10/08/2023
Type: Other	# 1		
Comment:	Metal Meter Shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack Cement Pad. Pump Jack has been removed but cement pad is still inside fencing.		
Corrective Action:	Comply with Rule 606.	Date:	10/28/2023
Type: Vertical Separator	# 1		
Comment:	Inside Metal Meter Shed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

Venting:

Yes/No	YES		
Comment:	Wellhead is leaking gas from the Wellhead Cap between the tubing and packing.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	09/29/2023

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities											
Facility ID:	284657	Type:	WELL	API Number:	125-10013	Status:	PR	Insp. Status:	PR		
Idle Well											
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____											
<div><div>Comment:</div><div><p>Pump Jack removed. Rods have been removed from the wellbore. Tubing appears to be in the wellbore. Tubing valve is closed and not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve closed. Wellhead is leaking at the cap.</p><p>Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.</p><p>Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.</p></div></div>											
Corrective Action:								Submit required Form 7(s) to COGCC per rule 413.		Date:	10/28/2023

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
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Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601077	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266544
698601078	Well Cap Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266545