



00202376

S CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

AUG 15 1967

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Kingwood Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Grassy Creek State "A"		
3. ADDRESS OF OPERATOR 100 Park Avenue Building, Oklahoma City, Oklahoma 73102						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW 1/4 of NW 1/4, Sec. 31-6N-86W, Routt County, Colorado 890' E of WL: 660' S of NL of Section. At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME		
14. PERMIT NO. 67 200						8. FARM OR LEASE NAME		
DATE ISSUED 5-23-67						9. WELL NO. 1		
15. DATE SPUNDED 6-5-67						10. FIELD AND POOL, OR WILDCAT		
16. DATE T.D. REACHED 7-25-67						Grassy Creek, Niobrara		
17. DATE COMPLETION (Ready to prod.) 7-31-67						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 31-6N-86W		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7875' GR; 7884' RKB						12. COUNTY OR PARISH Routt		
19. ELEV. CASINGHEAD						13. STATE Colorado		
20. TOTAL DEPTH, MD & TVD 5397'		21. PLUG, BACK T.D., MD & TVD 5397'		22. IF MULTIPLE COMPLET., HOW MANY		23. INTERVALS DRILLED BY 0-5397'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara Shale, 4959-5397'						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, 4627-313'; Gamma Ray-Neutron, 5396-4000'						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
10-3/4"	32.75	309'	15"	300 sacks regular, 2% c.c.		None		
7"	23	4959'	9"	100 sacks Pozmix, 50 sacks of Cement		None		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD			
5"	4890'	5397'	None		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2"	5379'	None	
31. PERFORATION RECORD (Interval, size and number) Liner is slotted 4916-5363'. Open-ended. Has 6" x 1/4" slots cut 1' apart vertically and each spaced 1/4 turn around the circumference of the pipe.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED None.
33. PRODUCTION								
DATE FIRST PRODUCTION 7-29-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 14' Fluid Packed top anchor pump				WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8-2-67	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 56	GAS—MCF. 100	WATER—BBL. None	GAS-OIL RATIO 1786/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —	OIL—BBL. 56	GAS—MCF. 100	WATER—BBL. None	OIL GRAVITY-API (CORR.) 42.0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>Ben Spain</u>		TITLE <u>Chief Clerk</u>			DATE <u>8-11-67</u>			

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL

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SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

31-600-8611