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SEP 18 1986



00202367



5. LEASE DESIGNATION AND SERIAL NO.

00202367 Colo. Oil & Gas Comm.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grassy Creek State A

9. WELL NO.

A

10. FIELD AND POOL, OR WILDCAT

Grassy Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31-6n-86W

12. COUNTY
Routt

13. STATE
Colo.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Larry L. Lyster

3. ADDRESS OF OPERATOR
P.O. Box 772176 Steamboat Springs, Colo. 80477

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NW 1/4 NW1/4 Sec 31-6n-86W

NAME OF DRILLING CONTRACTOR
Kelly Drilling Corp.
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 67-200 DATE ISSUED 5-23-67

15. DATE SPUDDED 7-28-86 16. DATE T.D. REACHED 8-13-86 17. DATE COMPL. (Ready to prod.) 8-27-86 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7840' GL 7851 KB 19. ELEV. CASINGHEAD 7839'

20. TOTAL DEPTH, MD & TVD 5559' MD 21. PLUG, BACK T.D., MD & TVD 5068' MD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 5068'-5559'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5264'-5559' open hole completion---Niobrara shale 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log 4956'-5559' 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT SELLER
10 3/4"	32.75	309'	15"	300 sks reg., 2% c.c.	none
7"	23	4959'	9"	100 sks Poz, 50sks cealment	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER (MD)
None							

31. PERFORATION RECORD (Interval, size and number) open hole 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33. PRODUCTION DATE FIRST PRODUCTION 8-27-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump WELL STATUS (Producing or shut-in) producing

DATE OF TEST 8-29-86 HOURS TESTED 24 CHOKE SIZE n/a PROD'N. FOR TEST PERIOD 10 OIL--BBL. 10 GAS--MCF. 20 WATER--BBL. none GAS-OIL RATIO less than 500

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 10 OIL--BBL. 10 GAS--MCF. 20 WATER--BBL. none OIL GRAVITY-API (CORR.) 42.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel for ajax TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE owner DATE 9-16-86

9-19-86



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