



00047095

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other P & A

2. NAME OF OPERATOR
CHANDLER & ASSOCIATES, INC.

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 770, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1290' FSL, 1133' FWL (NW SW)

At top prod. interval reported below

At total depth
Same

14. PERMIT NO. 89 622
DATE ISSUED 8/7/89

5. LEASE DESIGNATION AND SERIAL NO.

COC 49577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

SW RANGELY FED

9. WELL NO.

12-34-1N-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34-1N-103W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

CO

15. DATE SPUDDED 11/6/89
16. DATE T.D. REACHED 11/12/89
17. DATE COMPL. (Ready to prod.) P & A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5701'

20. TOTAL DEPTH, MD & TVD 4565'
21. PLUG, BACK T.D., MD & TVD --
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY A11
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/GR, ZDL/CN/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24#	396.43'	12-1/4"	235 sx	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs sent directly to State & Fed Offices by Logger; Geological Report attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Hugo Cartaya
Hugo Cartaya

TITLE Petroleum Engineer

DATE November 20, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Colorado Oil & Gas Conservation Commission

12-14-89



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COLORADO OIL & GAS CONSERVATION COMMISSION

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DST #1 (4305'--4565')</p> <p>Times - 30", 60", 90", 120"</p> <p>Rec 3100' Rathole mud</p> <p>Samp Chamber - .25 CFG, trace mud</p> <p>IFP 81#</p> <p>ISI 143#</p> <p>FFP 81#--93#</p> <p>FSIP 180#</p> <p>Blit 118 deg</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
See geologic rpt.		