

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2023

Submitted Date:

09/19/2023

Document Number:

708901706

FIELD INSPECTION FORMLoc ID 335303 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262976	WELL	PR	09/01/2002	GW	045-08085	PA 43-33	PR
263281	WELL	PR	09/01/2002	OW	045-08118	PA 343-33	PR

General Comment:**CECMC Inspection Report Summary**

On 09/18/2023 at approximately 11:22 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC PA 43-33 Pad

Location # 335303 in Garfield County Colorado.

Please refer to inspection 707800506 conducted on 07/28/2023, previous corrective action has been completed.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area & Bald Eagle Roost site.

Location is within Rule 411a Surface Water Intermediate Buffer & Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment on access road & onto location & into vegetated areas, check dam needs maintenance, erosion & transport of sediment on location with a CA date of 10/04/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	PA 343-33 well has Taylor plug located on bradenhead, bradenhead valve is accessible.		
	PA 43-33 well has no form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	262976	Type:	WELL	API Number:	045-08085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	263281	Type:	WELL	API Number:	045-08118	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel						Sparse to none in some areas
		Rip Rap				
Compaction						
		Check Dams	Fail			Check dam needs maintenance
		Ditches				
		Gravel				Sparse to none in some sections
		Culverts				
Other	Fail					Erosion & transport of sediment onto location
		Other	Fail			Erosion & transport of sediment onto location
Other	Fail					Erosion & transport of sediment on location

Comment:

1. Erosion & transport of sediment on access road & then onto location & into vegetated areas/insufficient BMP's (erosion starts on the southern edge of the PA42-33 pad & runs the length of access road to this location. Sediment is then being transported onto location & then into vegetated areas on the west side of location)
2. Erosion on slope & transport of sediment onto location/insufficient BMP's (N/NE corner of location)
3. Erosion & transport of sediment on location (west side of location across from wellheads)
4. Check dam needs maintenance (near entrance to location)

Corrective Action:

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 10/04/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	09/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403535415	INSPECTION SUBMITTED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6256560
708901707	Inspection 708901706 Stormwater photo log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6256558
708901708	Inspection 708901706 photo log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6256559