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Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

OIL & GAS COMMISSION  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Denver  
Lease No. Colo. 03404  
Unit Gillam Draw

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY..... <b>x</b>
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 19 58

Gillam  
Well No. 3 is located 2030 ft. from N line and 1980 ft. from E line of sec. 36

SW NE Sec. 36 1N 102W 6 PM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Gillam Draw Unit Rio Blanco Colorado  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5921 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3-8-58: Spudded at 6:30 P.M.  
3-11-58: TD 165. Ran 172' - 16" OD 55# & 40.05# casing, set at 162', cemented w/346 sx.  
3-15-58: TD 1000. Ran 590' - 10-3/4" OD 40.5# casing, set at 602', cemented w/435 sx.  
3-17-58: TD 1559. Core #1, 1550-1553, bbl jammed, rec 1' sand NS. Core #2, 1553-1559, bbl jammed, rec 3' sd w/sh laminated, NS, 3' lost in hole.  
3-18-58: TD 1608. Core #3, 1558-1608, rec 48' ss, NS; 2' sh, ss strikes, NS, core appears wet.  
3-19-58: TD 1608. DST No. 1, pkr set 1543', tool open 1 hr, SI 30 mins, very strong immed blow, decr steadily & died in 55 mins. Rec 1122' gas cut form wtr, no free gas or oil. IFP 42#, FFP 450#, SIP 450#, HHP 708#, 1" top & btm choke, 4-1/2" DP.

(Continued on attached sheet)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum

Address Box 2331

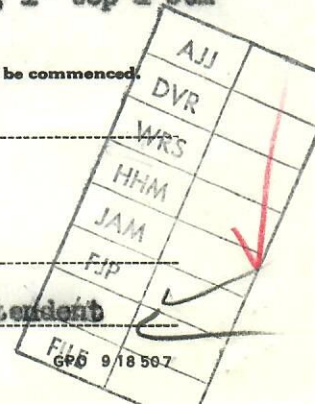
Casper, Wyoming

Approved 5/12/58

District Engineer

By [Signature]

Title District Superintendent





- 3-27-58 TD 6131 Core #4, 6087-6131, rec 38' sd, gas odor thruout; 5' sh, NS. DST No. 2, dbl pkrs set 6074 & 6080, tool open 1 hr, strong immed blow, GTS in 15 mins, gas vol meas 62 MCFD after 40 mins, 76 MCFD after 45 min and remainder test. SI 30 mins. Rec 100' GCM, NS oil or water. IFP 25#, FFP 45#, SIP 2215#, HHP 3080#; 5/8" top & btm choke, 4-1/2" DP.
- 3-28-58 TD 6173. Core #5, 6131-6173, rec 41'; 6' ss w/gas odor, 35' sh, NS.
- 4-1-58 PTD 6148. Ran 5622' - 5-1/2" OD 14# and 584' - 5-1/2" OD 15.5# csg, set at 6171', cemented w/200 sx, pumped plug to 6148..
- 4-4-58 PTD 6149. Drld cement 1' to TD. McCullough perf csg 6098-6106 w/ super jet 4 holes/ft., ran 2-7/8" tbq w/pkr, set pkr 6025, tbq at 6086, Halliburton Vis-O-Fraced w/10,000 gal diesel oil & 7500 lbs sand; after swbg gas meas 113 MCFD.
- 4-19-58 PTD 6149. After testing 15 days by various methods, well meas 136 MCF.

