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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
SEP 14 1991  
(See other instructions on reverse side)

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

COC 50382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

SW RANGELY FEDERAL

9. WELL NO. API #05 103 9490

13-30-1N-2

10. FIELD AND POOL, OR WILDCAT

SW Rangely (72375)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30-1N-102W *SWSW*

12. COUNTY OR PARISH

Rio Blanco

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P & A

2. NAME OF OPERATOR

CHANDLER & ASSOCIATES, INC. (15850)

3. ADDRESS OF OPERATOR

1850 Anaconda Tower, 555 - 17th St., Denver, CO 80202 (303) 295-0400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 704' FSL, 751' FWL (lot 4) Sec 30-1N-102W

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

91 404

DATE ISSUED

5/28/91

15. DATE SPUDDED

9/4/91

16. DATE T.D. REACHED

9/9/91

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5697'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3939'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL-GR; BHC/AL-GR; ZDL-GR; Diplog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                         | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 8-5/8"      | 24#             | 355.45'        | 12-1/4"   | 255 sx Class "G"<br>1" w/55 sx Class "G" |               |
|             |                 |                |           |  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      | N/A      |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      | N/A            |                 |

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | N/A                              |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| P & A                 |  | P & A                              |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|                       |  |                                    |                         |          |            |                         |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
|                       |  |                                    |                         |          |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs & Geological Report sent directly to Federal & State Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Todd S. McDonald*  
Todd S. McDonald

TITLE Drilling/Production Engineer

DATE September 12, 1991

c: Colo. O&G Comm. \* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*4-892*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME       | TOP         |                  |
|-----------|-----|--------|-----------------------------|------------|-------------|------------------|
|           |     |        |                             |            | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        | No Cores or DST's were run. | Rim Rock   | 2138'       |                  |
|           |     |        |                             | Castlegate | 2497'       |                  |
|           |     |        |                             | Mancos B   |             |                  |
|           |     |        |                             | Transition | 3542'       |                  |
|           |     |        |                             | Upper      | 3684'       |                  |
|           |     |        |                             | Main       | 3710'       |                  |
|           |     |        |                             | Base       | 3750'       |                  |
|           |     |        |                             | TD         | 3939'       |                  |

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