

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2023

Submitted Date:

09/14/2023

Document Number:

695108636

FIELD INSPECTION FORM

Loc ID 322259 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 44390

Name of Operator: JAVERNICK OIL

Address: 3040 E MAIN

City: CANON CITY State: CO Zip: 81212

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Mehennett, Tom	(719) 275-3040/ (505) 330-1328	tbm3040@gmail.com	All Inspections
Javernick, Salene		salenej@gmail.com	
Javernick, James	719-275- 3040/719-671- 3787	javernick1@gmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210079	WELL	PR	01/01/2022	OW	043-40015	HASSLER 27	PR
476499	SPILL OR RELEASE	CL	01/21/2021		-	Hassler 27	CL

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	PHOTO 4: TANK BATTERY/ TANK CONTENT AND CAPACITY NOT POSTED AT TANK BATTERY.		
Corrective Action:	POST LABELS/SIGNS PER RULE 605. THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED SUBMIT FIRR FORM WITH PHOTOS SHOWING TANK CONTENTS AND CAPACITY IMMEDIATELY.	Date:	
Type	BATTERY		
Comment:	ALSO IT APPEARS THAT THIS TANK BATTERY ALSO SERVICES THE HASSLER 14 ALSO.		
Corrective Action:	POST SIGN LISTING ALL WELLS THAT THIS TANK BATTERY SERVICES PER RULE 605.	Date:	10/15/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	PHOTO 13: UNUSED EQUIPMENT STORED ON LOCATION (EMPTY LIQUID TOTE).		
Corrective Action:	REMOVE UNUSED EQUIPMENT PER RULE 606, IF TOTE IS NECESSARY FOR THE OPERATION OF THE WELL IT MUST BE LABELED.	Date:	10/14/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Pump Jack	# 1		
Comment:	ELECTRIC DRIVE		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	T-C ANNULUS VENTED TO TANK BATTERY/ PHOTO 11 & 13: SEPARATOR IN LINE WITH 1" T-C ANNULUS SUPPLY LINE TO TANK BATTERY IS OPEN TO ATMOSPHERE.		
Corrective Action:	Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). 24 HOURS TO ADDRESS THIS CORRECTIVE ACTION.	Date:	09/15/2023
Type: Ancillary equipment	# 1		
Comment:	ELECTRIC METER AND BRAKER PANEL		
Corrective Action:		Date:	
Type: Bradenhead	# 0		

Comment:	PHOTO 6: Bradenhead inaccessible or not visible (THERE DOES NOT APPEAR TO BE A BRADENHEAD INSTALLED IN WELLHEAD TREE).		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED.	Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1		STEEL AST		38.273172,-105.115535	
Comment:	PHOTO 7: GUAGE HATCH IS NOT LATCHED. PHOTO 8: NO PRESSURE RELIEF VALVE.					
Corrective Action:	Close and seal gauge hatches when not accessing tank per Rule 608.a.(9). 24 HOURS TO ADDRESS. Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). 24 HOURS TO INSTALL PRESSURE RELEIF VALVE.					Date: 09/15/2023

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 210079 Type: WELL API Number: 043-40015 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Annual Bradenhead Testing and Reporting 419 C

Corrective Action:

For all Wells other than coalbed methane Wells, an Operator will perform an annual Bradenhead test and submit the data to the Director on a Form 17 or other Directorapproved method. THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE DCTION, IF THIS CA HAS NOT BEEN RESOLVED BY THE NEXT FOLLOW UP INSPECTION ENFORCEMENT MAY BE CONSIDERED.

Date:

Facility ID: 476499 Type: SPILL OR API Number: - Status: CL Insp. Status: CL**Producing Well**

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
THIS IS A FOLLOW UP TO INSP. DOC #'S 695107117 & 693506016, NOT ALL CA'S HAVE BEEN ADDRESSED AND NEW CORRECTIVE ACTIONS HAVE BEEN NOTED IN THIS INSPECTION IMMEDIATE ACTION IS REQUIRED.	beardslt	09/14/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403531258	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6252256
695108637	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6252246