



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Mack Creek Operator Paul Bogdanich
County Mesa Address 366 South 5th East #105
City Salt Lake City State Utah
Lease Name Federal Well No. 1 Derrick Floor Elevation 4825'
Location SW SE Section 1 Township 2 N Range 3 W Meridian Ute
658 feet from South Section line and 1990 feet from East Section Line

Drilled on: Private Land [] Federal Land [X] State Land []
Number of producing wells on this lease including this well: Oil ; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 29, 1960 Signed [Signature] Title General Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling April 10, 1960 Finished drilling April 24, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 7", 24 lb., H-40, 108', 3l sx.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From Zone To. Includes a vertical list of names: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Electric and micro-log Date April 23, 1960
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

