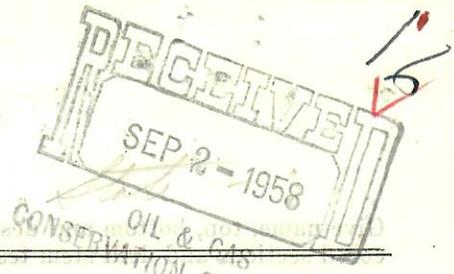


**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field none (wildcat) Operator Knapp Uranium Development Company
 County Mesa Address 555 East 5600 South
 City Salt Lake City State Utah
 Lease Name Harper Block (Nichols lease) Well No. 2 Derrick Floor Elevation 4665'
 Location SE SE Section 10 Township 2 No. Range 3 W Meridian Ute
 (quarter quarter)
288 feet from South Section line and 453 feet from East Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1958 Signed Max Key Title Geologist

The summary on this page is for the condition of the well as above date.
 Commenced drilling June 15, 1958 Finished drilling August 10, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28#	Used	100'	54	48Hrs	---	---

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				
TOTAL DEPTH <u>2386 Feet</u>		PLUG BACK DEPTH <u>None</u>		

AJJ
DVR
WRS ✓
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From none To _____ Gas Productive Zone: From None To _____
 Electric or other Logs run None Date _____
 Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: _____

Cable tool rig-continuous test DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>None</u> API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	surface	1593'	Shale- dark gray to black, bentonitic, silty in part to gray siltstone, carbonaceous and calcareous in part.
Dakota	1593	1720'	Sandstone- glassy, fine to medium grained, angular to subrounded, poor porosity and permeability and interbedded gray to black, coaly in part, shales.
Morrison			
Cedar Mtn.	1720	1787'	Shale- gray green, glauconitic, limy in lower portion.
Buckhorn ss	1787	1795'	Sandstone- clear to frosted, fine to coarse, angular to well rounded, friable, contained salt water.
Brushy Basin	1795	2050'	Shale- varicolored, bentonitic, calcareous in part, and minor siltstone ribs.
Salt wash	2050	2369'	Sandstones- clear to white, very fine to medium, poorly sorted, poor porosity and permeability and interbedded varicolored silty shales.
Entrada	2369	2386'	Sandstone- clear to frosted, fine to medium grained, subrounded, well sorted, good porosity and permeability. contained salt water with high sulphur content.
		T D 2386'	CABLE TOOL RIG NO CORES NO DRILL STEM TESTS

DATA ON TEST

Test commenced _____ A.M. or P.M. _____
 Test completed _____ A.M. or P.M. _____
 Test running well: _____
 Flowing pressure on test _____ lbs./sq.in.
 Shut-in pressure _____ lbs./sq.in.
 Shut-in pressure _____ lbs./sq.in.
 Size choke _____
 Size tubing _____
 Size pipe _____
 Depth of pump _____ feet
 Length of stroke _____ inches
 Number of strokes per minute _____
 Diameter of working barrel _____ inches
 Length of working barrel _____ inches
 Length of pump _____ feet

TEST RESULTS: Bbls. oil per day _____	GAS GRAVITY _____	WATER _____
GAS VOL. _____ Mcf/day	GAS-OIL RATIO _____	
W. S. & W. _____	Gas Gravity _____	(Cont. to 18622 gal & 80 ft)