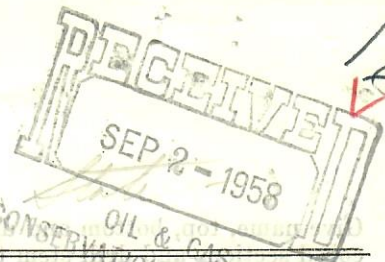


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field none (wildcat) Operator Knapp Uranium Development Company
County Mesa Address 555 East 5600 South
City Salt Lake City State Utah
Lease Name Harper Block (Nichols lease) Well No. 2 Derrick Floor Elevation 4665'
Location SE SE Section 10 Township 2 N Range 3 W Meridian Ute
(quarter quarter)
288 feet from South Section line and 453 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1958

Signed Max Key
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling June 15, 1958 Finished drilling August 10, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28#	Used	100'	54	48Hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 2386 Feet

PLUG BACK DEPTH None

AJJ

DVR

WRS ✓

HHM

JAM

FJP

JJD

FILE

Oil Productive Zone: From none To _____ Gas Productive Zone: From None To _____

Electric or other Logs run None Date _____

Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
None						

Results of shooting and/or chemical treatment: _____

Cable tool rig-continuous test

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day None API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	surface	1593'	Shale- dark gray to black, bentonitic, silty in part to gray siltstone, carbonaceous and calcareous in part.
Dakota	1593	1720'	Sandstone- glassy, fine to medium grained, angular to subrounded, poor porosity and permeability and interbedded gray to black, coaly in part, shales.
Morrison			
Cedar Mtn.	1720	1787'	Shale- gray green, glauconitic, limy in lower portion.
Buckhorn ss	1787	1795'	Sandstone- clear to frosted, fine to coarse, angular to well rounded, friable, contained salt water.
Brushy Basin	1795	2050'	Shale- varicolored, bentonitic, calcareous in part, and minor siltstone ribs.
Salt wash	2050	2369'	Sandstones- clear to white, very fine to medium, poorly sorted, poor porosity and permeability and interbedded varicolored silty shales.
Entrada	2369	2386'	Sandstone- clear to frosted, fine to medium grained, subrounded, well sorted, good porosity and permeability. contained salt water with high sulphur content.
		T D 2386'	CABLE TOOL RIG
			NO CORES
			NO DRILL STEM TESTS

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____
Test Completed _____ A.M. or P.M. _____
Flowing Well: _____
Flowing Pressure (Gauge) _____ lbs./sq. in.
Flowing Pressure on Test _____ lbs./sq. in.
Static Pressure _____ lbs./sq. in.
Static Temperature _____ °F.
Depth of Pump _____ feet.
Size of Pump _____ inch.
Size of Working Borehole _____ inch.
Depth of Stroke per minute _____ inch.
Number of strokes per minute _____
Length of stroke _____ inch.

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas-Oil Ratio _____
Gas Gravity _____	(Corr. to 14.7 psia & 60 °F.)