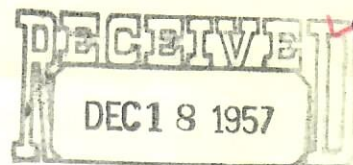




00650701

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field MACK CREEK Operator W. J. Mason  
County Mesa Address Box 295,  
City Fruita, State Colorado

Lease Name Williard Bercus Well No. # 1 Derrick Floor Elevation 4767  
Location C SE NE Section 11 Township 2N Range 3W Meridian Ute  
(quarter quarter)  
feet from \_\_\_\_\_ Section line and \_\_\_\_\_ feet from \_\_\_\_\_ Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas 1  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 16th, 1957

Signed William J. Mason  
Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 9th, 19 57 Finished drilling December 2nd, 19 57

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>5 1/2</u>	<u>14 lb.</u>	<u>55</u>	<u>2204</u>	<u>75</u>	<u>15</u>	<u>12 hr.</u>	<u>1600</u>

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
<u>Jet</u>	<u>4</u>	<u>2084</u>		<u>2092</u>

TOTAL DEPTH <u>2588</u>	PLUG BACK DEPTH <u>2114</u>
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Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From 2082 To 2092  
Electric or other Logs run Electric, Micro & Temperature Date 9/29, 19 57  
Was well cored? No Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>11/29/57</u>	<u>Sanfrac</u>	<u>8500 Gal</u>	<u>2082</u>	<u>2092</u>	<u>Burro Canyon</u>	<u>Sands</u>

Results of shooting and/or chemical treatment: 325,000 feet per day, after sanfrac 1,375,000 feet per day

Have not yet received records from test from Pacific N. W. Pipeline.

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____		API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____	Cf/Bbl. of oil	
B.S. & W. _____ %;	Gas Gravity _____	(Corr. to 15.025 psi & 60°F)	

Box 1036 N. Twp 2S  
Indianapolis 1, Ind.

gas



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Maneuus shale	0	1758	
Dakota sand	1758	1792	
Morrison sand	1792	2550	
Entrada	2550	2588	
			Water
			D. S. T. 1775 to 1790 Salt Water
			DST 2294 to 2307 Salt Water