

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2023

Submitted Date:

09/19/2023

Document Number:

702501868

FIELD INSPECTION FORMLoc ID 314532 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10605

Name of Operator: APEX OIL VENTURES INC

Address: 8823 S. REDWOOD ROAD #D-1

City: WEST JORDAN State: UT Zip: 84088

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Callister, Jan E	(808) 571-5890	jec-apex@outlook.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228948	WELL	SI	02/01/2023	GW	103-06007	P.R.-TRIGOOD-GOV'T 7	PA

General Comment:**ECMC Inspection Report Summary**

On Monday, 09/18/2023, Inspector Kirby Burchett, checked in on Plug & Abandon operations at APEX Oil Ventures Inc on the P.R.-Trigood- Gov't 7 well, Location #314354, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Surface cementing had just been completed with cement to surface. Well is federal minerals. BLM has witnessed operations up until today. Well is to be shut in 5 days before cutting off wellhead and verification of cement tops.

A follow up on this site inspection will be conducted to verify compliance with ECMC rules.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: 801-571-5890 / 970-620-2257 / 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Other

1

Comment: Wellhead

Corrective Action: Submit a Form 42 - Field Operations Notice 48 hours in advance of cutting off wellhead.

Date: 09/20/2023

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 228948 Type: WELL API Number: 103-06007 Status: SI Insp. Status: PA**Cement**Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT