

State of Colorado

Energy & Carbon Management Commission

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Document Number:

403519326

Date Received:

09/02/2023

Spill report taken by:

Anderson, Laurel

Spill/Release Point ID:

485126**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1099 18TH STREET SUITE 1500</u>		Phone: <u>(303) 697-6847</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Phillip Porter</u>		Mobile: <u>()</u>
		Email: <u>taspillremediationcontractor@pdce.com</u>

INITIAL SPILL/RELEASE REPORTInitial Spill/Release Report Doc# 403519326

Initial Report Date: 09/02/2023 Date of Discovery: 09/02/2023 Spill Type: Historical Release

Spill/Release Point Location:QTRQTR NWSW SEC 25 TWP 1N RNG 67W MERIDIAN 6Latitude: 40.018607 Longitude: -104.843987Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:Facility Type: OFF-LOCATION FLOWLINE☒ Facility/Location ID No 327357Spill/Release Point Name: Briggs Aggregate 1-25 - Sales Line☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): UnknownEstimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes**Land Use:**Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: 90 F and sunnySurface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An historic release was discovered during gas sales line abandonment. The release is located on another operator's location with potentially multiple operators. PDC is investigating to confirm the release source. The release clean-up and delineation activities are in-process. Groundwater has not been encountered.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/1/2023	Surface Owner	NA	-	
9/1/2023	Weld Co	NA	-	
9/1/2023	ECMC	Laurel Anderson	-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Phillip Porter
Title: Sr. Env. Rep Date: 09/02/2023 Email: taspillremediationcontractor@pdce.com

COA Type

Description

	Operator reports the Date of Discovery as 9/2/2023. Operator's 24-hour notification to ECMC EPS on September 1st, 2023, indicated the spill was discovered the day prior (August 31st, 2023). Operator shall correct the date of discovery on the subsequent Supplemental Form 19.
	Operator has not selected Rules 912.b.(1).A despite the release posing a threat to waters of the state and public water systems. Operator shall Select Rule 912.b.(1).A. and populate the relevant fields in addition to and 912.b.(1).G. on the subsequent Supplemental Form 19.
	Per Rule 411.b.(5)C: No later than when the Operator provides notice to the Director pursuant to Rule 912.b.(1), the Operator will notify the administrators of all Public Water Systems with a GUDI Well or Type III Well within 2,640 feet of a Spill or Release that is reportable pursuant to Rules 912.b.(1).A, F, G, or J. The release is <2,640' from a Type III Well. Operator has not indicated administrators of the Public Water System with a Type III Well within 2,640' of the release have been notified. Operator shall make appropriate notifications immediately and provide documentation of this on the next Supplemental Form 19.
	Per 912.b.(10) - At the same time the Operator submits a Form 19 – Initial, the Operator will provide verbal or written notification to CPW if the Spill or Release occurred within 300 feet of surface Waters of the State. The release is <300' from a surface waters of the state. Operator has not indicated CPW has been notified. Operator shall make appropriate notifications immediately and provide documentation of this on the next Supplemental Form 19.
4 COAs	

Attachment List

Att Doc Num

Name

403519326	SPILL/RELEASE REPORT(INITIAL)
403535136	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Note: this release is associated with an off-location flowline (Feature ID 132998) associated with a Flowline System (Facility ID 479253).	09/19/2023

Total: 1 comment(s)