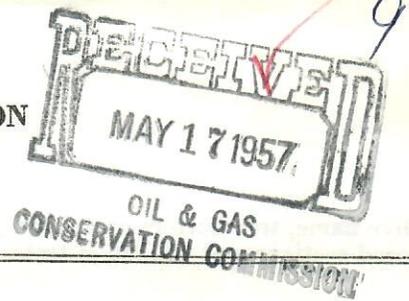


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26
City Rangely State Colorado

Lease Name GeBauer-Jones 032682 Well No. 2 Derrick Floor Elevation
Location NE 1/4 of SE 1/4 Section 11 Township 1N Range 102W Meridian 6
2390 feet from S Section line and 200 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [x] State Land [ ]
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [ ] Oil Well [x] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 14, 1957 Signed Bill L. Jacobs Title Vice-President

The summary on this page is for the condition of the well as above date.
Commenced drilling July 29, 1956 Finished drilling September 15, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 2305 PLUG BACK DEPTH

Oil Productive Zone: From 1977 To 2275 Gas Productive Zone: From To
Electric or other Logs run Date, 19
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 10 A.M. or P.M. September 30 1956 Test Completed 10 A.M. or P.M. October 1, 1956
For Flowing Well: Flowing Press. on Csg., Flowing Press. on Tbg., Size Tbg., Size Choke, Shut-in Pressure
For Pumping Well: Length of stroke used, Number of strokes per minute, Diam. of working barrel, Size Tbg., Depth of Pump

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 40 API Gravity 42
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Producer



