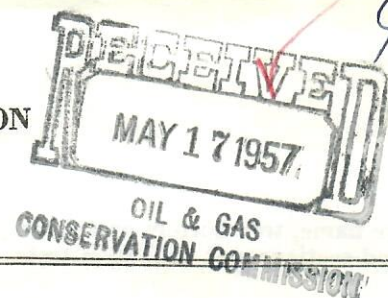


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company  
County Rio Blanco Address Box 26  
City Rangely State Colorado  
Lease Name GeBauer-Jones 032682 Well No. 2 Derrick Floor Elevation \_\_\_\_\_  
Location NE<sup>1</sup> of SE<sup>1</sup> Section 11 Township 1N Range 102W Meridian 6  
(quarter quarter)  
2390 feet from S Section line and 200 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 14, 1957

Signed Bill L. Smith  
Title Vice-President

The summary on this page is for the condition of the well as above date.

Commenced drilling July 29, 1956 Finished drilling September 15, 1956

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8"			20'	4			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 2305

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 1977 To 2275 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

Was well cored? no Has well sign been properly posted? yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	FJK	REMARKS
			From	To			
						OPS	
						HNA	
						AH	
						JJD	
						FILE	

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced 10 A.M. or P.M. September 30, 1956 Test Completed 10 A.M. or P.M. October 1, 1956

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used 20 inches.

Number of strokes per minute 18

Diam. of working barrel 1 13/16 inches

Size Tbg. 2" in. No. feet run 2274

Depth of Pump 2243 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 40 API Gravity 42  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

Producers

✓



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

[illegible]