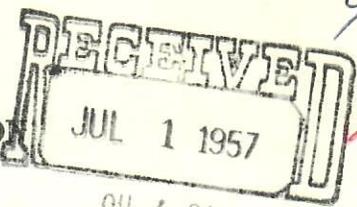




00565936

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26
City Rangely State Colorado

Lease Name GeBauer-Jones 032682 Well No. 8 Derrick Floor Elevation
Location NE 1/4 of SE 1/4 Section 11 Township 1N Range 102W Meridian 6th.
2140 feet from S Section line and 4880 feet from W Section Line

Drilled on: Private Land [] Federal Land [x] State Land []
Number of producing wells on this lease including this well: Oil 4; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-27-57 Signed Bill L. Jacobs Title Vice-President

The summary on this page is for the condition of the well as above date.
Commenced drilling 5-28, 19 57 Finished drilling 6-21, 19 57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 2549 PLUG BACK DEPTH

Oil Productive Zone: From 2236 To 2549 Gas Productive Zone: From
Electric or other Logs run Date
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 6-24 19 57 Test Completed 7 A.M. or P.M. 6-25 19 57
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 20 inches. Number of strokes per minute 18 Diam. of working barrel 1 13/16 inches Size Tbg. 2" in. No. feet run 2542 Depth of Pump 2511 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 93 API Gravity 42
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Produced

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde Mancos Shale	0 10	10 254.9	

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LAID	NO. SRS. CMT.	W.O.C.	PRESSURE TEST
7 1/2"			10	2		

CASING PERFORATIONS

TOTAL DEPTH	PLUG BACK DEPTH	No. Perforations per ft.		Type of Charge
		From	To	
254.9				

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY		FORMATION	REMARKS
		From	To		

DATA ON TEST

Test Completed 7 A.M. or P.M. on 10-22-37

For Flowing Well: Shut-in Pressure _____ in. Size Choke _____ in. Size Tpg _____ in. No. feet run _____ in. Flowing Press on Tpg _____ lbs./sq.in. Flowing Press on Csg _____ lbs./sq.in.

For Pumping Well: Depth of Pump _____ feet. Size Tpg _____ in. No. feet run _____ in. Diam. of working barrel _____ in. Number of strokes per minute _____ Length of stroke used _____ inches.

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol _____ Mc/Day	Gas-Oil Ratio _____
Gas Gravity _____	(Corr. to 15.0°C at 80°F)