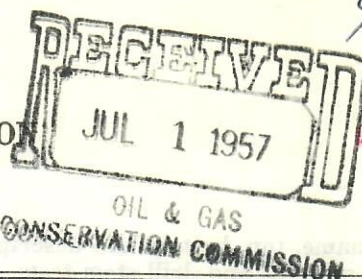




00565936

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26
City Rangely State Colorado
Lease Name GeBauer-Jones 032682 Well No. 8 Derrick Floor Elevation _____
Location NE¹ of SE¹ Section 11 Township 1N Range 102W Meridian 6th.
(quarter quarter)
2140 feet from S Section line and 4880 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 4; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-27-57

Signed Bill L. Quate
Title Vice-President

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-28, 19 57 Finished drilling 6-21, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			10	5			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2549

PLUG BACK DEPTH _____

Oil Productive Zone: From 2236 To 2549

Gas Productive Zone: From _____

Electric or other Logs run _____

Date _____

Was well cored? no

Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. or PM 6-24 19 57 Test Completed 7 A.M. or PM 6-25 19 57

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 20 inches.

Number of strokes per minute 18

Diam. of working barrel 1 13/16 inches

Size Tbg. 2" in. No. feet run 2542

Depth of Pump 2511 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 93 API Gravity 42
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Produce

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde Mancos Shale	0 10	10 254.9	

DATE	6-21-27	SIGNED	Vice-President
COMMENCED DRILLING	5-26	IN FEET FINISHED DRILLING	10-27
The summary on this page is for the condition of the well as above stated.			

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	PRESSURE TEST
7 1/2			10	2		

TYPE OF CHARGE	NO. PERFORATIONS PER FT.	FROM	ZONE TO

TOTAL DEPTH	PLUG BACK DEPTH
254.9	

Oil Productive Zone: From 254.9 To 254.9	Gas Productive Zone: From	Date
Electric or other logs run		
Was well cored? No	Has well sign been properly protected? Yes	

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Completed 7 A.M. or P.M. 6-22-27
Test Commenced 7 A.M. or P.M. 6-21-27
Flowing Well: For Flowing Well:
Flowing Press on Top lbs./sq.in.
Flowing Press on Side lbs./sq.in.
Size Type in. No. test run
Size Choke in.
Shut-in Pressure
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Depth of Pump 2511
Size Tpg 2" in. No. test run 254.9
Diam. of working barrel 1 13/16 inches
Number of strokes per minute 10
Length of stroke used 30 inches

TEST RESULTS: Bbls. oil per day	92	API Gravity	12
Gas Vol		Gas-Oil Ratio	
Mc/Day		Gas Gravity	
Gr. & W.			