



00063816

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

RECEIVED SEP 25 1969 COLO. OIL & GAS CON. COM.

5. LEASE DESIGNATION AND SERIAL NO.

Denver - 052318

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [x] Other []

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

5. FARM OR LEASE NAME

M. V. Smith

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Rangely - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-1N, R-102W 6th PM

12. COUNTY OR PARISH

Rio Blanco Colo.

13. STATE

2. NAME OF OPERATOR Chatham Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 356 - Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 3080' from N line and 315' from W line of Sec. 12. At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

69 391 7/9/69

15. DATE SPUNDED

7-11-69

16. DATE T.D. REACHED

7-25-69

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RBK, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4,000

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None WELL STATUS (Producing or shut-in) Shut-in

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Elmer E. Uggulhart TITLE Secretary DATE 9-24-69

See Spaces for Additional Data on Reverse Side

Handwritten signature/initials

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Top Soil	0	2	
Sand Stone & Clay	2	25	
Shale	25	1,950	Show of Oil
Shale	1,950	2,220	" " "
Shale	2,220	4,000	

RECEIVED

SEP 25 1969

COLO. OIL & GAS CONS. COMM.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH