

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/11/2023

Submitted Date:

09/12/2023

Document Number:

712700638

FIELD INSPECTION FORMLoc ID 333988 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269517	WELL	PR	11/12/2003	CBM	067-08876	WILSON 34-9 29-4	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

The separators and meter run equipment for both the Wilson #29-1 and Wilson #29-4 are located together in a fenced area just east of Hwy 550 south. The Wilson #29-4 wellhead is located in a below grade cellar in an agricultural field to the east of the surface equipment.

Corrective actions for tank containment and tank maintenance.

Location				
Lease Road:				
Type	Access			
comment:	Deeply rutted for approximately 200 feet. Irrigation water flowing across and down ruts, four-wheel drive vehicle only. Gravel surface for approximately 600 feet. Road is delineated by metal pipes. See Photos#2 & #3.			
Corrective ActionL				Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Metal sign posted at wellhead vault.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Concrete vault hatches signed.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Produced water tank is not signed, no NFPA placard. See Photos #4 & #5.			
Corrective Action:	Install sign to comply with Rule 605.h.			Date: 11/11/2023
Emergency Contact Number:				
Comment:	Posted on wellhead sign.			
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Diamond mesh and pipe fence around concrete vault.			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Gas Meter Run	# 1			
Comment:	Calibration date 7/17/2023. Co-located with the #29-1 equipment.			
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:	On separator vent stack.			

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Concrete vault covered by steel panels and hatches.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical motor and water transfer equipment.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Co-located with the #29-1 equipment.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical panels, service boxes, meters, gauges.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.162020,-107.856310
Comment:	Wildlife protection screen missing on top of tank. See Photo #5. Top of tank is very rusted. See Photos #4 & #5.				
Corrective Action:	Install or repair wildlife protection equipment per Rule 608.a. Inspect, maintain and repair tanks to comply with rule 609.b. CA date 10/18/2023				Date: 09/18/2023

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	No containment structure around tank.			
Corrective Action:	Repair or install berms or other secondary containment to comply with Rule 603.o.			Date: 10/12/2023

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	269517	Type:	WELL	API Number:	067-08876	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					
BradenHead									
Date of Last Brhd Test:	04/25/2023		Annual Brhd Completed?	Yes					
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:						
	End Surf Csg Pressure:	0							
Comment:									
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Ditches	Pass			

Comment: [Small tear drop around equipment. Location is an agricultural field. Higher concentration of undesirable plant species surrounding the location than out in the field.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403526868	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247992
712700642	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247983