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WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26, Rangely, Colorado
City _____ State _____

Lease Name Newton Well No. 16A Derrick Floor Elevation _____
Location SE 1/4 of NW 1/4 Section 12 Township 1N Range 102W Meridian 6th.
2155 feet from N Section line and 1525 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 12; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 18, 1957 Signed [Signature]
Title _____

The summary on this page is for the condition of the well as above date.
Commenced drilling September 21, 1957 Finished drilling September 27, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			20'	5			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 1300 PLUG BACK DEPTH _____

Oil Productive Zone: From 1262 To 1300 Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 9 A.M. or PM Oct. 1, 1957 Test Completed 9 A.M. or PM Oct. 2, 1957
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used 20 inches.
Number of strokes per minute 18
Diam. of working barrel 1 13/16 inches
Size Tbg. 2" in. No. feet run 1290
Depth of Pump 1281 feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 15 API Gravity 42
Gas Vol _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
D.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FILE COPY

FILE COPY

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde	0	27	
Mancos Shale	27	1300	