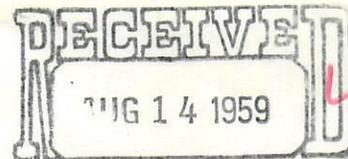




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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT County RIO BLANCO Operator PARADOX PRODUCTION CORP. Address 404 Executive Building City Salt Lake Cityll State Utah Lease Name HINRICK-KIRBY Well No. 1 Derrick Floor Elevation 5525 Location NW-SE Section 14 Township 1 N Range 102 W Meridian 6th. 2139 feet from S Section line and 1868 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 13, 1959 Signed [Signature] Title Chief Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling November 12, 1958 Finished drilling July 20, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows for 8", 7", and 5" casing.

CASING PERFORATIONS

Table for casing perforations with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of zones: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From None To Gas Productive Zone: From None To Electric or other Logs run None Date Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<i>Mesa Verde</i>	<i>Surface</i>	<i>1083</i>	<i>Alternating ss and sh water bearing from 35' to bottom. Water Brackish and sulphid</i>
<i>Mancos</i>	<i>1083</i>	<i>—</i>	<i>Water bearing at Mancos ss No water encountered elsewhere</i>