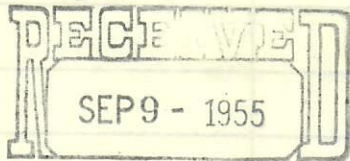


	26		
87			

Locate
Well
CorreOIL & GAS
CONSERVATION COMMISSIONFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Rangely Company Equity Oil Company 27900
County Rio Blanco Address 806 Utah Oil Bldg., Salt Lake City, Utah
Lease McLaughlin
Well No. 87 Sec. 26 Twp. 1N Rge. 102W Meridian 6th PM State or Pat. Pat.
Location 2200 Ft. (N) of south Line and 1000 Ft. (E) of west line of Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed V. E. PetersonDate Sept 6, 55Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling July 21, 19 54 Finished drilling July 25, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
1 joint of 3 5/8" casing set.						

COMPLETION DATA

Total Depth 1985 ft. Cable Tools from 0 to 1985 Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log no Date _____ 19 ____ Straight Hole Survey yes Type Eastman
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record no
(Note—Any additional data can be shown on reverse side.)
Core Analysis no Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	0	1985	Oil at 935', Well commenced and completed in the Mancos Shale Section of the Cretaceous.

(Continue on reverse side)