

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2023

Submitted Date:

09/11/2023

Document Number:

708901614

FIELD INSPECTION FORM
 Loc ID 334845 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

24 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211416	WELL	PR	02/11/1998	GW	045-07176	PA 44-33	PR
270133	WELL	PR	07/19/2004	GW	045-09471	PA 444-33	PR
270134	WELL	PR	07/13/2004	GW	045-09470	PA 344-33	PR
270135	WELL	PR	07/11/2004	GW	045-09469	PA 544-33	PR
280296	WELL	PR	03/05/2006	GW	045-11236	PA 534-33	PR
280297	WELL	PR	03/13/2006	GW	045-11237	PA 334-33	PR
280299	WELL	PR	09/28/2005	GW	045-11238	PA 434-33	PR

General Comment:**CECMC Inspection Report Summary**

On 09/07/2023 at approximately 12:24 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC PA 44-33 Pad.

Location # 334845 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area & Bald Eagle Roost site.

Location is approximately 246 yards from the Colorado River.

Location is within Rule 411a Surface Water Internal Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Tunnel erosion/erosion & transport of sediment off location into a vegetated area in multiple areas of location, berm needs maintenance & erosion & transport of sediment onto location/insufficient run on controls with a CA date of 09/26/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	PA 44-33 & PA 434-33 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible. Taylor plugs located on remaining 5 wells bradenheads, all bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	211416	Type:	WELL	API Number:	045-07176	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	270133	Type:	WELL	API Number:	045-09471	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	270134	Type:	WELL	API Number:	045-09470	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	270135	Type:	WELL	API Number:	045-09469	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280296	Type:	WELL	API Number:	045-11236	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280297	Type:	WELL	API Number:	045-11237	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280299	Type:	WELL	API Number:	045-11238	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
Other	Fail					Erosion & transport of sediment off location
Rip Rap						
Other	Fail					Tunnel erosion/transport of sediment off location
Other	Fail					Erosion & transport of sediment onto location
Check Dams						
Gravel						Sparse in some areas
		Compaction				
Berms	Fail					Berm needs maintenance
		Gravel				
Sediment Traps						
Ditches						

Comment: 1. Tunnel erosion in multiple areas & transport of sediment off location (south side of location)
 2. Erosion & transport of sediment off location & into a vegetated area/insufficient run off controls (SE side & corner of location)
 3. Erosion & transport of sediment onto location/insufficient run on controls (NE corner of location)
 4. Berm needs maintenance (south side of location)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 09/26/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	09/11/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403526697	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247824
708901615	Inspection 708901614 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247822
708901616	Inspection 708901614 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6247823