

186-179

UNIT AGREEMENT

FOR THE DEVELOPMENT AND OPERATION

BOOK 386 PAGE 808

OF THE

EVACUATION CREEK UNIT AREA

COUNTIES OF GARFIELD AND RIO BLANCO

STATE OF COLORADO

No.

THIS AGREEMENT, entered into as of the 12th day of November, 1975, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS the parties hereto hold sufficient interests in the Evacuation Creek Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. **ENABLING ACT AND REGULATIONS.** The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. **UNIT AREA.** The area specified on the map attached hereto marked Exhibit "A" is hereby designated and recognized as constituting the unit area, containing 15,221.15 acres, more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership

of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest on interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor" and not less than five copies of the revised Exhibits shall be filed with the Supervisor.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director" after preliminary concurrence by the Director, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Supervisor, become effective on the date prescribed in the notice thereof.

(e) Notwithstanding any prior elimination under the "Drilling to Discovery" section, all legal subdivisions of land (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are entitled to be in a participating area on or before the fifth anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90 days time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within 10 years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth anniversary. All lands proved productive by diligent drilling operations after the aforesaid five-year period shall become participating in the same manner as during said five-year period. However, when such diligent drilling operations cease, all non-participating lands shall be automatically eliminated effective as of the 91st day thereafter. The unit operator shall within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the Supervisor and promptly notify all parties in interest.

If conditions warrant extension of the 10-year period specified in this subsection 2(e), a single extension of not to exceed 2 years may be accomplished by consent of the owners of 90% of the working interests in the current non-participating unitized lands and the owners of 60% of the basic royalty interests (exclusive of the basic royalty interests of the

United States) in non-participating unitized lands with approval of the Director, provided such extension application is submitted to the Director not later than 60 days prior to the expiration of said 10-year period.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." All oil and gas in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

4. UNIT OPERATOR. Norris Oil Co. is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Supervisor, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment whichever is required by the Supervisor, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time a participating area established hereunder is in existence, but, in all instances of resignation or removal, until a successor unit operator is selected and approved as herein after provided, the working interest owners shall be jointly responsible for performance of the duties of unit operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Supervisor.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove

provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or, until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land, shall by majority vote select a successor Unit Operator: Provided, That, if a majority but less than 75 percent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of one or more additional working interest owners shall be required to select a new operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the Supervisor.

If no successor Unit Operator is selected and qualified as herein provided, the Director at his election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this unit agreement and the unit operating agreement, this unit agreement shall govern. Three true copies of any unit operating agreement executed pursuant to this section should be filed with the Supervisor, prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purpose herein specified.

9. DRILLING TO DISCOVERY. Within 6 months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the base of the "B" member of the Mancos shale has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the

satisfaction of the Supervisor that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 3,600 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than 6 months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of said Supervisor or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Supervisor may modify the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Notwithstanding anything in this unit agreement to the contrary, except the "Unavoidable Delay" Section 25, two (2) wells shall be drilled with not more than six months' time elapsing between completion of the first well and commencement of the second well, regardless of whether a discovery has been made in the first well. Both the initial well and the second well must be drilled in compliance with the above specified formation or depth in order to meet the requirements of this section; and the second well must be located a minimum of two and one-half (2½) miles from the initial well in order to be accepted by the Supervisor as the second unit test well, within the meaning of this section. Nevertheless, in the event of discovery of unitized substances in paying quantities by the first well, the unit agreement shall not terminate for failure to complete the two (2) well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to participation.

Upon failure to commence any well provided for in this section within the time allowed, including any extension of time granted by the Supervisor, this agreement will automatically terminate; upon failure to continue drilling diligently any well commenced hereunder, the Supervisor may, after 15 days' notice to the Unit Operator, declare this unit agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within 6 months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor a plan for an additional specified period for the development and operation of the unitized land.

Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the diligent drilling necessary for determination of the area or areas thereof capable of producing unitized substances in paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

(a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and

(b) to the extent practicable specify the operating practices regarded as necessary and advisable for proper conservation of natural resources.

Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor is authorized to grant a reasonable extension of the 6 month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing any unitized substance in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the Supervisor, shall be drilled except in accordance with a plan of development approved as herein provided.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities or as soon thereafter as

required by the Supervisor, the Unit Operator shall submit for approval by the Supervisor a schedule, based on subdivisions of the public-land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive in paying quantities; all lands in said schedule on approval of the Supervisor to constitute a participating area, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public-land survey as of the effective date of each initial participating area. Said schedule shall also set forth the percentage of unitized substances to be allocated as herein provided to each tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area. A separate participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the Supervisor. When production from two or more participating areas, so established, is subsequently found to be from a common pool or deposit said participating areas shall be combined into one effective as of such appropriate date as may be approved or prescribed by the Supervisor. The participating area or areas so established shall be revised from time to time, subject to like approval, to include additional land then regarded as reasonably proved to be productive in paying quantities or necessary for unit operations, or to exclude land then regarded as reasonably proved not to be productive in paying quantities and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated, provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the Supervisor. No land shall be excluded from a participating area on account of depletion of the unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Supervisor as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby shall be impounded in a manner mutually acceptable to the owners of working interests and the Supervisor. Royalties due the United States shall be determined by the Supervisor and the amount thereof shall be deposited, as directed by the Supervisor, to be held as unearned money until a participating area is finally approved and then applied as earned or returned in accordance with a determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved

by the Supervisor, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production and, for the purpose of determining any benefits accruing under this agreement, each such tract of unitized land shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land in said participating area, except that allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, shall be on the basis prescribed in the unit operating agreement whether in conformity with the basis of allocation herein set forth or otherwise. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from such last-mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was last defined at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS.

Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the Supervisor, at such party's sole risk, costs, and expense, drill a well to test any formation for which a participating area has not been established or to test any formation for which a participating area has been established if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such a well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that that land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any State and any royalty owner who, is entitled to take in kind a share of the substances now unitized hereunder shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the working interest owner in case of the operation of a well by a working interest owner as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations, or by the Unit Operator, on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of operations approved by the Supervisor, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from

the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of operations or as may otherwise be consented to by the Supervisor as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulation; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. The Unit Operator shall take such measures as the Supervisor deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of the unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon

and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary or his duly authorized representative shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other than those of the United States committed to this agreement, which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such terms so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease for a fixed term of twenty (20) years or any renewal thereof or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided therein until the termination hereof. Any other Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production is had in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with the provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act Revision of 1960.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 731-734): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(h) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Secretary or his duly authorized representative and shall terminate five (5) years from said effective date unless:

(a) such date of expiration is extended by the Director, or

(b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with approval of the Supervisor, or

(c) a valuable discovery of unitized substances has been made or accepted on unitized land during said initial term or any extension thereof, in which event the agreement shall remain in effect for such term and so long as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as unitized substances so discovered can be produced as aforesaid, or

(d) it is terminated as heretofore provided in this agreement. This agreement may be terminated at any time by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the Supervisor; notice of any such approval to be given by the Unit Operator to all parties hereto.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any state-wide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State, such authority being hereby limited to alteration or modification in the public interest, the purpose hereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior and to appeal from orders issued under the regulations of said Department or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any

1 legal or constitutional right or defense as to the validity or invalidity of
2 any law of the State wherein said unitized lands are located, or of the United
3 States, or regulations issued thereunder in any way affecting such party, or
4 as a waiver by any such party of any right beyond his or its authority to
5 waive.
6

7 25. UNAVOIDABLE DELAY. All obligations under this agreement requiring
8 the Unit Operator to commence or continue drilling or to operate on or produce
9 unitized substances from any of the lands covered by this agreement shall be
10 suspended while the Unit Operator, despite the exercise of due care and diligence,
11 is prevented from complying with such obligations, in whole or in part, by
12 strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable
13 accidents, uncontrollable delays in transportation, inability to obtain necessary
14 materials in open market, or other matters beyond the reasonable control of the
15 Unit Operator whether similar to matters herein enumerated or not. No unit
16 obligation which is suspended under this section shall become due less than
17 thirty (30) days after it has been determined that the suspension is no longer
18 applicable. Determination of creditable "Unavoidable Delay" time shall be made
19 by the unit operator subject to approval of the Supervisor.
20

21 26. NONDISCRIMINATION. In connection with the performance of work under
22 this agreement, the Operator agrees to comply with all the provisions of Section
23 202 (1) to (7) inclusive of Executive Order 11246 (30 F.R. 12319), as amended,
24 which are hereby incorporated by reference in this agreement.
25

26 27. LOSS OF TITLE. In the event title to any tract of unitized land
27 shall fail and the true owner cannot be induced to join in this unit agreement,
28 such tract shall be automatically regarded as not committed hereto and share
29 shall be such readjustment of future costs and benefits as may be required on
30 account of the loss of such title. In the event of a dispute as to title as
31 to any royalty, working interest, or other interests subject thereto, payment
32 or delivery on account thereof may be withheld without liability for interest
33 until the dispute is finally settled; provided, that, as to Federal land or
34 leases, no payments of funds due the United States should be withheld, but such
35 funds shall be deposited as directed by the Supervisor to be held as unearned
36 money pending final settlement of the title dispute, and then applied as earned
37 or returned in accordance with such final settlement. Unit operator as such is
38 relieved from any responsibility for any defect or failure of any title hereunder.
39

40 28. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial
41 interest in a tract within the unit area fails or refuses to subscribe or consent
42 to this agreement, the owner of the working interest in that tract may withdraw
43 said tract from this agreement by written notice delivered to the Supervisor and
44 the Unit Operator prior to the approval of this agreement by the Supervisor. Any
45 oil or gas interests in lands within the unit area not committed hereto prior to
46 submission of this agreement for final approval may thereafter be committed hereto
47 by the owner or owners thereof subscribing or consenting to this agreement, and,
48 if the interest is a working interest, by the owner of such interest also sub-
49 scribing to the unit operating agreement. After operations are commenced here-
50 under, the right of subsequent joinder, as provided in this section, by a working
51 interest owner is subject to such requirements or approvals, if any, pertaining
52 to such joinder, as may be provided for in the unit operating agreement. After
53 final approval hereof, joinder by a non-working interest owner must be consented
54 to in writing by the working interest owner committed hereto and responsible
55 for the payment of any benefits that may accrue hereunder in behalf of such non-
56 working interest. A non-working interest may not be committed to this unit
57 agreement unless the corresponding working interest is committed hereto. Joinder
58 to the unit agreement by a working-interest owner, at any time, must be accompanied
59 by appropriate joinder to the unit operating agreement, if more than one committed
60 working-interest owner is involved, in order for the interest to be regarded as
61 committed to this unit agreement. Except as may otherwise herein be provided,
62 subsequent joinders to this agreement shall be effective as of the first day of
63 the month following the filing with the Supervisor of duly executed counterparts
64 of all or any papers necessary to establish effective commitment of any tract to
65 this agreement unless objection to such joinder is duly made within 60 days by
66 the Supervisor.
67

68 29. COUNTERPARTS. This agreement may be executed in any number of counter-
69 parts no one of which needs to be executed by all parties or may be ratified or
70

consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

30. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing in this agreement contained, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

31. BUREAU OF LAND MANAGEMENT LANDS. Nothing in this unit agreement shall modify the special Federal-Lease stipulations applicable to lands under the jurisdiction of the Bureau of Land Management.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

UNIT OPERATOR AND WORKING INTEREST OWNERS

NORRIS OIL CO.

DATE

December 5, 1975

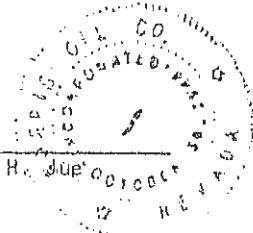
By J. Harold Round
Vice-President, Lands
J. Harold Round

Address:

P.O. Box A-1
Ventura, California 93001

ATTEST:

Joyce H. [Signature]
Secretary



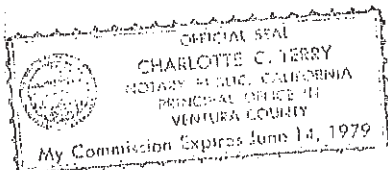
STATE OF CALIFORNIA)
) ss.
COUNTY OF VENTURA)

The foregoing instrument was acknowledged before me by _____
Lands
J. Harold Round as Vice-President of Norris Oil Co., this 5th
day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Charlotte C. Terry
Notary Public Charlotte C. Terry



RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuacion Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any lands within the unit area which the undersigned may be found to have an oil or gas interest.

This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 22nd day of December, 1975.

ATTEST:

Boyd H. Jue, Secretary

NORRIS OIL EXPLORATION PROGRAM-1972
By: Norris Oil Co. General Partner
By: William F. Wrath
William F. Wrath, Exec. Vice Pres.
Address: P. O. Box A-1
Ventura, CA. 93001

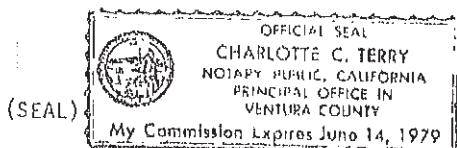
STATE OF CALIFORNIA

COUNTY OF VENTURA

Y
Y SS.
Y

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared WILLIAM F. WRATH, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of NORRIS OIL CO., the General Partner of NORRIS OIL EXPLORATION PROGRAM-1972, a limited partnership, and that he executed the same as the act of such limited partnership for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 22nd day of December, 1975.



Charlotte C. Terry Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 7th day of January, 1976

Pacific Transmission Supply Company
245 Market Street
Address: San Francisco, CA 94105
E. H. Winsor
Manager of Mineral Leases

Tract No. 15

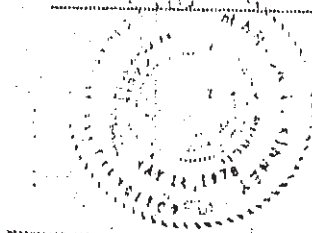
STATE OF CALIFORNIA
City and County of SAN FRANCISCO ss.
On this 7th day of January, in the year 1976, before me, Marion L. Kinney
a Notary Public in and for the said City and County, duly commissioned and sworn, personally appeared
E. H. WINSOR
known to me to be the Manager of Mineral Leases
of Pacific Transmission Supply Company.

the corporation that executed the within instrument, and to be the person who executed the said instrument on behalf of said corporation therein named, and acknowledged to me that such corporation executed the within instrument pursuant to its by-laws or a resolution of its board of directors.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal in the City and County of SAN FRANCISCO, the day and year in this certificate first above written.

Notary Public in and for the

City and County of SAN FRANCISCO State of California
My Commission Expires May 14, 1976



MARION L. KINNEY
NOTARY PUBLIC, CALIFORNIA
City and County of
SAN FRANCISCO
MY COMMISSION EXPIRES MAY 14, 1976

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 25th day of November, 1975.

[Signature]
 Address: P. S. DiGRAPPA
SUITE 524
555 - 17th STREET
DENVER, COLORADO 80202

STATE OF _____)
) ss.
 COUNTY OF _____)

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

 Notary Public

STATE OF COLORADO)
) ss.
 COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by P. S. DiGRAPPA

25th day of November, 1975.

WITNESS my hand and official seal.

Commission Expires:

 Notary Public

523 NOV 24 1975
336 NOV 8 1975

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuacion Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 20th day of December, 1975.

Lon V. Smith
Address: Lon V. Smith, Suite 3
5176 Santa Monica Blvd.
Beverly Hills, Calif. 90210

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____
_____, as _____ of _____
_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

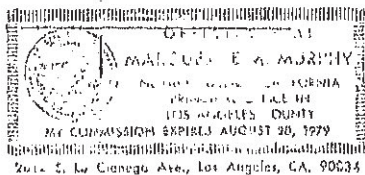
STATE OF California)
COUNTY OF San Diego) ss.

The foregoing instrument was acknowledged before me by _____
_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Malcolm E. Murphy
Notary Public



523 245

336 146 8.26

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuaton Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 15th day of December, 1975.

[Signature]
Address: 445 1/2 1st St. N. Grand Junction, Colo. 81501

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____, day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Colorado)
COUNTY OF Besa) ss.

The foregoing instrument was acknowledged before me by LeRoy Bacon, _____, day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

September 21, 1979

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuacion Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 5th day of January, 1976

TAIGA LAND, INC

[Signature]
J. L. Oaks, President

Address: 718 17th Street, #630
Denver, Colorado 80202

STATE OF Colorado)
) ss.
COUNTY OF Denver)

The foregoing instrument was acknowledged before me by J. L. Oaks, as President of Taiga Land, Inc.

5th day of January, 1976

WITNESS my hand and official seal.

My Commission Expires:

06-8-79

[Signature]
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering Lot 2, Section 2, Township 5 South, Range 103 West, 6th P.M., Garfield County, Colorado, in which the undersigned may be found to have an oil and gas interest.

This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 2nd day of February, 1976.

FUEL RESOURCES DEVELOPMENT CO.



SEAN L. Aguilera
 Assistant Secretary

BY: R. F. Jonas
 Vice President

Address: P.O. Box 840
 Denver, Colorado 80201

STATE OF Colorado)
) ss.
 COUNTY OF Denver)

The foregoing instrument was acknowledged before me by R. F. Jonas, as Vice President of Fuel Resources Development Co.

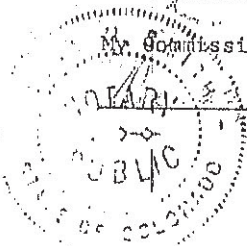
This 2nd day of February, 1976.

WITNESS my hand and official seal.

My Commission Expires:

1977

Robert F. Smith
 Notary Public



RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 26th day of January, 1976

Cerianne Dyce
 Address: 852 Hilmore
Santa Fe, New Mexico

STATE OF New Mexico)
 COUNTY OF Eddy) ss.

The foregoing instrument was acknowledged before me by Cerianne Dyce, as Share of _____

_____ day of January, 1976

WITNESS my hand and official seal.

My Commission Expires:

Sept 10, 1979

Juanita L. Jones
 Notary Public

STATE OF _____)
 COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

 Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

BOOK 386 PAGE 829

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary unit operating agreement which relates to said unit agreement, the undersigned hereby expressly ratifies, approves and adopts said unit agreement, and also said unit operating agreement as fully as though the undersigned had executed the original instrument.

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This ratification and joinder shall be binding upon the undersigned, its heirs, devisees, assigns or successors in interest.

EXECUTED this 9th day of February, 1975.

Address: Two S. D. 100

STATE OF Colorado)
City of Denver) ss.
COUNTY OF Denver)

The foregoing instrument was acknowledged before me by William J. Felt of Denver, Colorado.

day of February, 1975.

WITNESS my hand and official seal.

My Commission Expires:

October 9, 1978

Reginald A. Rosecrance
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal,

My Commission Expires:

Notary Public

EXHIBIT "3"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
EVACUATION CREEK UNIT AREA
GARFIELD & RIO BLANCO COUNTIES, COLORADO

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER AND EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
<u>FEDERAL LANDS</u>							
1	T5S-R10W, 6th P.M. Sec. 2: S $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$	270.00	C-12633-E NEP	USA - All	Atlantic Richfield Co. 25% Cecil L. Lanier 2.5% Albuquerque National Bank, Executor for the Estate of Lee W. Kilgore 2.5%	Estate of Wm. A. Buttram .161746% Cecil A. Abernathy .25% Frank Buttram 2.203241% Cecil L. Lanier 2.00390625% J. Carl Brian .003413% C. W. Sanders .37109375%	Atlantic Richfield Co. Cecil L. Lanier 2.5% Albuquerque National Bank, Executor for the Estate of Lee W. Kilgore 2.5%
2	T5S-R10W, 6th P.M. Sec. 35: W $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 36: N $\frac{1}{2}$ NE $\frac{1}{4}$	160.00	C-12026 NEP	USA - All	Atlantic Richfield Co. 100%	Donald J. Gibbs .50% Chorney Oil Co. 1.25% William Arthain, Trustee for Matthew Wolf Trust #1 1.25%	Atlantic Richfield Co. 100%
3	T5S-R10W, 6th P.M. Sec. 13: W $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 23: N $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	600.00	C-1127721 4-30-76	USA - All	Norris Oil Exploration Program-1972 100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972 100%
	T5S-R10W, 6th P.M. Sec. 27: SE $\frac{1}{4}$ Sec. 35: S $\frac{1}{2}$ Sec. 36: All	1,915.57	C-0128472 7-31-76	USA - All	Norris Oil Exploration Program-1972 100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972 100%
	T5S-R10W, 6th P.M. Sec. 1: Lots 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19 & 20 (All) Sec. 2: Lot 1, S $\frac{1}{2}$ NE $\frac{1}{4}$						

6	T55-R102W, 6th P.M. Sec. 24: NE 1/4 Sec. 26: NE 1/4, SE 1/4	440.00	C-128473 7-31-76	USA - All	Norris Oil Exploration Program-1972	100%	Catherine Brunel & John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
6	T55-R102W, 6th P.M. Sec. 26: SE 1/4, NE 1/4	120.00	C-0128474 7-31-76	USA - All	Norris Oil Exploration Program-1972	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
7	T45-R102W, 6th P.M. Sec. 31: NE 1/4	640.00	C-561 10-31-76	USA - All	Norris Oil Exploration Program-1972	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
8	T55-R102W, 6th P.M. Sec. 7: Lots 7, 8, NE 1/4 Sec. 8: NE 1/4	270.01	C-1070 1-31-77	USA - All	Corinne Grace	100%	None	Corinne Grace	100%
9	T55-R102W, 6th P.M. Sec. 7: NE 1/4 Sec. 13: NE 1/4	200.00	C-1073 1-31-77	USA - All	Norris Oil Exploration Program-1972	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
10	T55-R102W, 6th P.M. Sec. 14: Lots 5, 6, 7, 8 Sec. 19: Lots 5, 6, 7, 8, E 1/2 NW 1/4	282.45	C-1785 5-31-77	USA - All	Norris Oil Exploration Program-1972	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%

11	T5S-R10E, 6th P.M. Sec. 14: S $\frac{1}{2}$ Sec. 15: NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22: NE $\frac{1}{4}$ Sec. 23: SW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	960.00	C-2062 6-30-77	USA - All	Norris Oil Exploration Program-1972	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
12	T5S-R10E, 6th P.M. Sec. 5: Lot 5	10.44	C-299h 11-30-77	USA - All	Norris Oil Exploration Program-1972	100%	F. S. DiGrappa 2% Walter S. Fees, Jr. 3% John H. Brunel 2.5%	Norris Oil Exploration Program-1972	100%
	T5S-R10E, 6th P.M. Sec. 5: Lots 7, 8 Sec. 6: Lots 10, 11 Sec. 7: Lots 5, 6, S $\frac{1}{2}$ NW $\frac{1}{4}$	455.06	C-203h 12-31-79	USA - All	Norris Oil Exploration Program-1972	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
	T5S-R10E, 6th P.M. Sec. 3: NE $\frac{1}{4}$ W $\frac{1}{2}$ Sec. 34: SE $\frac{1}{4}$ NE $\frac{1}{4}$								
	T4S-R10E, 6th P.M. Sec. 29: Lots 1, 2, 3, W $\frac{1}{2}$ E $\frac{1}{2}$ Sec. 32: Lots 1, 2, 3, NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ E $\frac{1}{2}$	453.03	C-8500 3-31-79	USA - All	Norris Oil Exploration Program-1972	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program-1972	100%
	T5S-R10E, 6th P.M. Sec. 3: S $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 10: NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	240.00	C-9500 9-30-79	USA - All	Raymond Chorney Mono Power Co. Pacific Transmission Supply Co.	25.0% 37.5% 37.5%	Warren Driskell 4%	Raymond Chorney Mono Power Co. Pacific Transmission Supply Co.	25.0% 37.5% 37.5%
16	T5S-R10E, 6th P.M. Sec. 2: Lot 2	40.21	C-9500-A 9-30-79	USA - All	Fuel Resources Development Co.	100%	Raymond Chorney 3.5%	Fuel Resources Development Co.	100%

1- T53-R1074, 6th P.M. 200.00 C-10495 USA - All
Sec. 34: 11/22/80, 8/21/81 2-29-80
Sec. 35: 8/21/81

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottessan 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottessan 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

BOOK 356 PAGE 833

12 TSS-RICEN, 6th P.M. 320.00 C-10496 USA - All
Sec. 25: $\frac{1}{2}$ 2-29-80

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Rocky Mountain Oil Co. 2%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) Down

From said point (being approximately 5692' below the surface) Down

Fuel Resources Co. 100%

Fuel Resources Co. 100%

12 TSS-RICEN, 6th P.M. 1,309.52 C-11059 USA - All
Sec. 25: $\frac{1}{2}$ 6-30-80
Sec. 30: Lots 5,6,7,8, $\frac{1}{2}$ E & W
Sec. 31: Lots 5,6,7,8, $\frac{1}{2}$ E & W
Sec. 32: $\frac{1}{2}$

Norris Oil Exploration Program-1972 100%

Milton Cades 3%
F. S. DiGrappa 1.75%
Big Chief Exploration Company .25%
John H. Brunel 2 $\frac{1}{2}$ %

Norris Oil Exploration Program-1972 100%

BOOK 386 PAGE 821

20 TSS-R1024, 6th F.M. 720.00 C-11854 USA - All
 Sec. 21: 11-10-40
 Sec. 22: 11-10-40

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison Formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
 Fuel Resources Development Co. 25.000000%
 Richard Abrons 2.343750%
 David Gottesman 3.515625%
 Fritz Markus 3.515625%
 H. F. van Itallie 1.171875%
 Jack Barnett 1.757812%
 William Knobler .585938%
 Arthur Zankel 1.171875%
 Robert M. Beren 2.343750%
 Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) Down

Fuel Resources Co. 100%

2% From the surface of the ground and the stratigraphic equivalent of a point 117' below the top of the Salt Wash member of the Jurassic Morrison Formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
 Fuel Resources Development Co. 25.000000%
 Richard Abrons 2.343750%
 David Gottesman 3.515625%
 Fritz Markus 3.515625%
 H. F. van Itallie 1.171875%
 Jack Barnett 1.757812%
 William Knobler .585938%
 Arthur Zankel 1.171875%
 Robert M. Beren 2.343750%
 Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) Down

Fuel Resources Co. 100%

386 835

21	TSS-RLC2W, 6th P.M. Sec. 17: Lots 9, 10, 11, 12, E $\frac{1}{2}$	421.39	C-16981 1-31-77	USA - All	Norris Oil Exploration Program - 1972 100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program - 1972	100%
22	TSS-RLC2W, 6th P.M. Sec. 1: Lot 6 Sec. 2: Lots 8 & 9 Sec. 3: E $\frac{1}{2}$ Sec. 4: Lots 1, 2, W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$	575.45	C-16985 3-31-76	USA - All	Norris Oil Exploration Program - 1972 100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Norris Oil Exploration Program - 1972	100%
23	TSS-RLC2W, 6th P.M. Sec. 1: W $\frac{1}{2}$ Sec. 17: E $\frac{1}{2}$ Sec. 22: E $\frac{1}{2}$	260.00	C-21735 8-31-84	USA - All	Taiga Land, Inc. 97% William R. Fishman and Roberta J. Fishman 3%	65% production payment of \$500 per acre out of 4% of all production Wesley A. Stranger 35% production payment of \$500 per acre out of 4% of all production Stewart Capital Corporation F. S. DiGrappa 3.5%	Taiga Land, Inc. William R. Fishman and Roberta J. Fishman	97% 3%
24	TSS-RLC2W, 6th P.M. Sec. 2: Lots 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$, S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, Sec. 3: Lots 1, 2, S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, SE $\frac{1}{4}$ Sec. 10: W $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ E $\frac{1}{2}$ Sec. 11: NE $\frac{1}{4}$ E $\frac{1}{2}$, S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, SE $\frac{1}{4}$ N $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ Sec. 12: Lots 1, 2, 3, 4, 5, 6, NW $\frac{1}{4}$ N $\frac{1}{2}$ E $\frac{1}{2}$, S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{2}$, HW $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ (All) Sec. 17: W $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	2,536.76	C-21736 8-31-84	USA - All	William R. Fishman and Roberta J. Fishman 3% Taiga Land, Inc. 97%	Sally L. Vanden Bergh 33333125% Donald J. Egan 62500000% John F. Kelly 40625% Paul Polak 85416875% Jack J. Grynberg 312500000% Raymond Lee Payne, Jr. 40625% F. S. DiGrappa 1%	William R. Fishman and Roberta J. Fishman Taiga Land, Inc.	3% 97%
25	TSS-RLC2W, 6th P.M. Sec. 2: SE $\frac{1}{4}$	160.00	C-22466 3-31-85	USA - All	*Lon Smith 100%	None	Lon Smith	100%

25 FEDERAL TRACTS TOTALING 14,290.89 ACRES OR 93.89% OF THE TOTAL UNIT AREA

FEE LANDS

26	T5S-R10E, 6th P.M.	720.00	7-18-85	Cordon LeMayne Jones, Hellen P. Jones, H&W	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
	Sec. 2: 8.33%, H&W			2.5%					
	Sec. 10: 8.33%, H&W		8-29-77	Rainbow Resources, Inc.	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
	Sec. 11: 8.33%, H&W			21.875%					
	Sec. 15: 8.33%, H&W		8-29-77	Claud B. Hamill	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				21.875%					
			7-24-85	Richard W. Young	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				3.75%					
			7-24-85	Harold F. Young	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				3.75%					
			7-16-85	Robert Fitzpatrick	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				Burford					
			7-16-85	Barbara Edwards	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				14.583%					
			7-16-85	Patricia Moore	F. S. DiGrappa	100%	None	F. S. DiGrappa	100%
				14.583%					
				Therold N. Jensen	Unleased		None	Unleased	
				2.5%					
27	T5S-R10E, 6th P.M.	59.85	H&W	Albert C. Kirby & Ruby Hector Kirby, H&W	Walter Fees Willard Pease	17.5% 25.0%	Jack Pennell	Walter Fees	17.5%
	Sec. 29: Resurvey Tract 39			30%	Robert J. Gutru	37.5%	2%	Willard Pease	25.0%
	(Described under the orig- inal survey as SE 1/4, NE 1/4, E 1/4, Section 29)			Davis D. Robertson & Sheryl C. Robertson, H&W	Jerry Shawver Leroy Bacon	10.0% 10.0%		Robert J. Gutru	37.5%
				20%				Jerry Shawver	10.0%
				Robert M. Eidson & Jean Edison, H&W				Leroy Bacon	10.0%
				25%					
				James W. Eidson & Marilyn Edison, H&W					
				25%					

BOX 386 REC 837

28	T4S-R10E2W, 6th P.M. Sec. 32, Resurvey Tract 41	150.41	HEP	Albert C. Kirby & Ruby Rector Kirby, H&W 30%	Walter Pease Willard Pease Robert J. Gutru 37.5%	17.5%	25.0%	Jack Pennell 2%	Walter Pease Willard Pease Robert J. Gutru 37.5%	17.5%	25.0%
	T5S-R10E2W, 6th P.M. Sec. 8, Resurvey Tract 41			Davie D. Robertson & Sheryl C. Robertson, H&W 20%	Jerry Shawver Leroy Bacon 10.0%	10.0%			Jerry Shawver Leroy Bacon 10.0%	10.0%	10.0%
				Thomas Earl Eidson & Mary Ellen Eidson, H&W 25%							
				Fred M. Eidson & Judith L. Eidson, H&W 8.33 1/3%							
				Linda L. Noel & Bert Noel, W&W 8.33 1/3%							
				Marcee Ann Eidson, a single woman 8.33 1/3%							

3 FEE TRACTS TOTALING 930.26 ACRES OR 6.11% OF THE UNIT AREA

TOTAL OF 28 TRACTS TOTALING 15,221.15 ACRES

* Assignment pending from Lon Smith to F. S. DiGrappa

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuacion Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 9th day of December, 1975.

Catherine Brunel

John H. Brunel

TRACT (s) 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 19, 20, 22 Address: R.D. Box 229
Golden, CO. 80401

STATE OF Colorado)
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Colorado)
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me by John H. Brunel
Catherine Brunel.

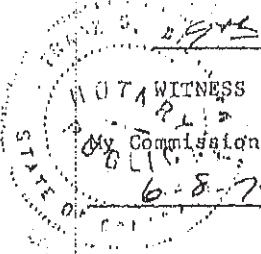
9th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

6-8-79

Notary Public



RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuacion Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 26th day of December, 1975.

Jack Pennell
Address: Box 830

TRACT (s) 27 + 28

Range 6B 31648

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF COLORADO)
COUNTY OF RIO BLANCO) ss.

The foregoing instrument was acknowledged before me by Jack Pennell.

26th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

February 13, 1975

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 15th day of December, 1975.
VIKING EXPLORATION, INC.

By: Charles A. Einarsen
Charles A. Einarsen, President
Address: 820 Denver Center Bldg.
1776 Lincoln
Denver, Colorado 80203

TRACT (s) 3456, 7910, 11, 13, 19, 21, 22
See Exhibit "B"

STATE OF COLORADO)
CITY AND) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Charles A. Einarsen, as President of VIKING EXPLORATION, INC.

15th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

April 4, 1979

Charles J. [Signature]
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

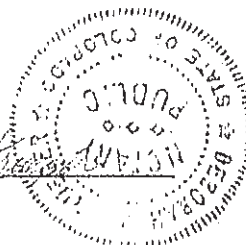
The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public



RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 11th day of December, 1975.

BIG CHIEF EXPLORATION COMPANY

By William N. Cox

Address: 350 Capitol Life Center

TRACT (s) 34567910111314192122 Denver, Colorado 80203

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by William N. Cox, as President of Big Chief Exploration Company.

11th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires: 12/31/78

Karen R. Bahr
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires: _____

Notary Public

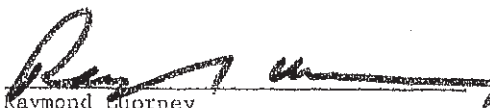
RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 19th day of December, 1975.


Raymond Chorney

Address: 401 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

TRACT (s) 16

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF COLORADO)
COUNTY OF DENVER) ss.

The foregoing instrument was acknowledged before me by _____
RAYMOND CHORNEY.

19th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

October 22, 1979

Notary Public



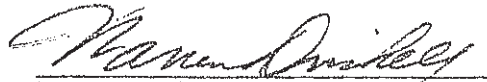
RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 19th day of December, 1975.


Warren Driskell
Address: P. O. Box 1021

TRACT (s) 15 Denver, Colorado 80201

STATE OF COLORADO)
CITY AND) ss.
COUNTY OF DENVER)


The foregoing instrument was acknowledged before me by Warren Driskell, as of

19th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

10-24-77


Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by WARREN DRISKELL.

19th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

October 28, 1979

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 9th day of December, 1975.

BY

Wesley A. Stanger, Jr.
Address: 409 Casino Avenue
Cranford, NJ 07016

TRACT (s) 23

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____ of _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF New York)
COUNTY OF New York) ss.

The foregoing instrument was acknowledged before me by Wesley A. Stanger, Jr.

9th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Thomas M. Miller
Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

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This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 23rd day of December, 1975.

Address: 10 Big 939

TRACT (s) 19 Honolulu Hawaii 96808

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Hawaii)
COUNTY OF Honolulu) ss.

The foregoing instrument was acknowledged before me by _____.

23 day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

NOTARY PUBLIC, First Judicial Circuit
State of Hawaii
My Commission expires 12-15-78

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 12 day of Dec, 1975.

Address: COTTS GARDEN
10000 S. 100th

TRACT (s) 24

STATE OF COLORADO)
COUNTY OF JEFFERSON) ss.

The foregoing instrument was acknowledged before me by PAUL R. POLAK, as _____ of _____.

812th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:
My Commission Expires Dec. 19, 1978

Elizabeth S. Frank
Notary Public

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 5th day of December, 1975.

STEWART CAPITAL CORPORATION

BY

Alexander S. Bowers
Alexander S. Bowers

Address: 485 Madison Avenue
New York, New York 10022

TRACT (s) 23

STATE OF New York)
COUNTY OF New York) ss.

The foregoing instrument was acknowledged before me by Alexander S. Bowers, as President of Stewart Capital Corporation.

5th day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

STATE OF _____)
COUNTY OF _____) ss.

Virginia A. Bower
Notary Public

Notary Public
State of New York
Commission Expires 12/31/1977
27

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

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This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 22 day of December, 1975.

Raymond H. Payne Jr.
Address: 1930 S. Pederal
Denver, Colorado 80219

TRACT (s) 24

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Colorado)
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me by Raymond H. Payne Jr.

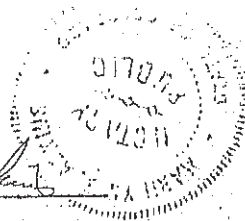
22nd day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Sept. 2, 1979

Marion B. Adams
Notary Public



RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 3rd day of December, 1975.

Jack J. Grynberg
Address: 1050 17th Street, Suite 1950
Denver, Colorado 80202

TRACT (s) 24

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF COLORADO)
COUNTY OF DENVER) ss.

The foregoing instrument was acknowledged before me by JACK J. GRYNBERG.

3rd day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

December 8, 1979

KARIN G. OVERBECK
Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

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This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 31st day of December, 1975.

X [Signature]
X Hellene P. Jones

X Address: Box 342
Blanding, Utah 84511

TRACT (s) 26

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____ of _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Utah)
COUNTY OF Salt Lake) ss.

The foregoing instrument was acknowledged before me by [Signature]

31st day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 26th day of November, 1975.

ATTEST:

Red E. Sauter
Assistant Secretary

RAINBOW RESOURCES, INC.

By: Charles A. Shear
Charles A. Shear, Vice-President
Address: 515 Lakeside National Bank Building

TRACT(s) 26 Denver, Colorado 80212

STATE OF COLORADO)
COUNTY OF Jefferson) ss.

The foregoing instrument was acknowledged before me by Charles A. Shear, as Vice-President of Rainbow Resources, Inc.

26th day of November, 1975.

WITNESS my hand and official seal.

My Commission Expires:

July 23, 1978

Notary Public

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Evacuation Creek Unit Area, Counties of Garfield and Rio Blanco, State of Colorado, dated November 18, 1975, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original agreement.

This ratification and joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This ratification and joinder of unit agreement shall be binding upon the undersigned, his, her, or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this 2nd day of December, 1975.

Charles H. Hall

Address: _____
2303 First City National Bank Bldg.
Houston, Texas 77002

TRACT (s) 26

STATE OF _____)
COUNTY OF _____) ss.

The foregoing instrument was acknowledged before me by _____, as _____ of _____.

_____ day of _____, 1975.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

STATE OF Texas)
COUNTY OF Harris) ss.

The foregoing instrument was acknowledged before me by Claude B. Hamill.

2nd day of December, 1975.

WITNESS my hand and official seal.

My Commission Expires:

SARAH B. CRAM
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1977

Sandra B. Cram
Notary Public



NORRIS OIL CO.
P. O. Box A-1
Ventura, California 93001

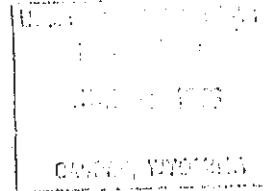
BOOK 523 PAGE 277

BOOK 386 PAGE 854

Re: Evacuacion Creek Unit Area
Rio Blanco and Garfield
Counties, Colorado

To: The Director
United States Geological Survey
Washington, D. C.

Through: Mr. G. J. Curtis
Area Oil and Gas Supervisor
United States Geological Survey
P. O. Box 3859
Casper, Wyoming 82601



RESIGNATION OF UNIT OPERATOR

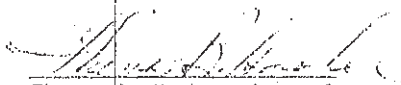
Norris Oil Co., Unit Operator under the Unit Agreement for the development and operation of the Evacuacion Creek Unit Area, Counties of Rio Blanco and Garfield, State of Colorado, Contract Number 14-08-0001-14333, dated November 18, 1975, and approved effective April 8, 1976, by the United States Geological Survey, hereby respectfully resigns as Unit Operator under said Unit Agreement and under the Evacuacion Creek Unit Operating Agreement dated November 18, 1975, and effective April 8, 1976, pursuant to Section 5 of the Unit Agreement, and asks that a successor Unit Operator be designated as provided in Section 6 of said Unit Agreement.

Dated this 8th day of APRIL, 1976.

Respectfully submitted,

ATTEST:

NORRIS OIL CO.

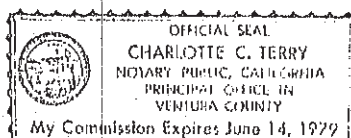

Thomas B. Hooker, Asst. Secretary

By 
Edward J. Carr, President

STATE OF CALIFORNIA)
) ss.
COUNTY OF VENTURA)

On this 8th day of APRIL, 1976, before me, the undersigned, a Notary Public in and for the County of Ventura, State of California, personally appeared Edward J. Carr, known to me to be the President and Thomas B. Hooker, known to me to be the Asst. Secretary of Norris Oil Co., the corporation that executed the within instrument, known to me to be the persons who executed the within instrument on behalf of the corporation herein named, and acknowledged to me that such corporation executed the within instrument pursuant to its by-laws or a resolution of its Board of Directors.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.



Charlotte C. Terry
Notary Public in and for the County
of Ventura, State of California

DESIGNATION OF SUCCESSOR OPERATOR
 ROCK CANYON UNIT AREA - CONTRACT NUMBER 14-08-0001-12479
 Rio Blanco & Garfield Counties,
 Colorado

THIS INDENTURE, dated the 9 day of March, 1976, by and between SWEET PEA OIL & GAS INC., 555 Seventeenth Street, Denver, Colorado, 80202, hereinafter designated as "First Party", and the owner of the Rock Canyon Unit Area working interest, hereinafter designated as "Second Party",

W I T N E S S E T H:

WHEREAS UNDER THE PROVISIONS OF the authority vested in the Secretary of Interior, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. secs. 181, et seq., and delegated to the Oil and Gas Supervisors of the Geological Survey (33 F.R. 5812), on September 18, 1972, Oil and Gas Supervisor approved Rock Canyon Unit Area Contract Number 14-08-0001-12479 wherein NORRIS OIL CO. is designated as Operator of the unitized area; and

WHEREAS, the Designation of Successor Operator is now desired, pursuant to Section No. 6 of the Unitization Agreement; and

WHEREAS, the First Party has been and is hereby designated by the Second Party as Operator of the unitized area, and said First Party desires to assume all the rights, duties and obligations of the Operator under said Unit Agreement;

NOW THEREFORE, in consideration of the premises hereinafter set forth, and the premises hereinbefore stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of the Operator of the unitized area under and pursuant to all the terms of the Rock Canyon Unit Agreement Contract Number 14-08-0001-12479 and to the Operating Agreement attached thereto as Exhibit "X" and dated June 15, 1972, covering said Unit Area, and the Second Party covenants and agrees that, effective as of the date herein specified, and upon receipt of this indenture properly executed by the Area Oil and Gas Supervisor, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effective as though said agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST:

NORRIS OIL CO.

By Jack W. Knight
 Jack W. Knight, Asst. Secy.

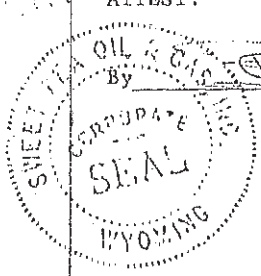
By L. J. Borstlemann
 L. J. Borstlemann, Vice President

ATTEST:

SWEET PEA OIL & GAS INC.

By [Signature]
 Secretary

By [Signature]
 President

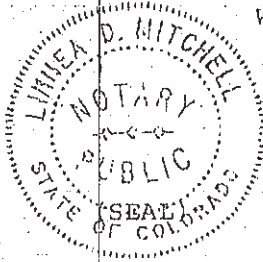


STATE OF COLORADO)
 CITY AND) ss.
 COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 10th day of March, 1976, by L. J. BORSTLEMAN, as Vice President, and JACK W. KNIGHT, as Assistant Secretary of NORRIS OIL CO., a corporation.

My commission expires: My Commission expires January 3, 1978

Witness my hand and official seal.



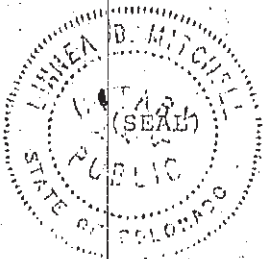
Linnea D. Mitchell
 Notary Public

STATE OF COLORADO)
 CITY AND) ss.
 COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 10th day of March, 1976, by R.F. Gilmore, as Vice-President, and Blaine Liles, as Secretary of SWEET PEA OIL & GAS INC., a corporation.

My commission expires: My Commission expires January 3, 1978

Witness my hand and official seal.



Linnea D. Mitchell
 Notary Public

CONSENT TO RATIFICATION AND JOINDER IN THE
EVACUATION CREEK UNIT AGREEMENT AND
UNIT OPERATING AGREEMENT
DATED NOVEMBER 18, 1975
DESIGNATED NO. 14-08-0001-14333
GARFIELD AND RIO BLANCO COUNTIES, COLORADO

The undersigned, a working interest owner in the Evacuation Creek Unit Agreement and Unit Operating Agreement, hereby consents to the joinder of the leasehold interest of Calalta Resources, Inc., in Tracts 23 and 24 to said Unit Agreement and Unit Operating Agreement.

SWEET PEA OIL AND GAS INC.

Date May 6, 1976

By [Signature]

Blaine Liles, Corporate Secretary

WORKING INTEREST OWNER

STATE OF Colorado)
) ss.
COUNTY OF Denver)

The foregoing instrument was acknowledged before me by Blaine Liles, as Corporate Secretary for Sweet Pea Oil and Gas Inc.

6th day of May, 1976.

WITNESS my hand and official seal.

My Commission Expires:

My Commission Expires June 11, 1977

Heleen M. Dyche
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me by _____

_____ day of _____, 1976.

WITNESS my hand and official seal.

Notary Public

My Commission Expires:

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
EVACUATION CREEK UNIT AREA
GARFIELD & RIO BLANCO COUNTIES, COLORADO

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER AND EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSOR OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
<u>VERTICAL LANDS</u>							
1	T5S-R10E2W, 6th P.M. Sec. 28: SW 1/4, NE 1/4, NW 1/4	280.00	C-02633-B HBP	USA - All	Atlantic Richfield Co. 25% Cecil L. Lanier 2.5% Albuquerque National Bank, Executor for the Estate of Lee W. Milpore 2.5%	Estate of Wm. A. Buttram 1.61746% Cecil A. Abernathy .25% Frank Buttram 2.27441% Cecil L. Lanier 2.0330625% J. Carl Brier .003413% C. W. Sanders .37109375%	Atlantic Richfield Co. 25% Cecil L. Lanier 2.5% Albuquerque National Bank, Executor for the Estate of Lee W. Milpore 2.5%
	T5S-R10E2W, 6th P.M. Sec. 35: NW 1/4 Sec. 36: NW 1/4	160.00	C-020268 HBP	USA - All	Atlantic Richfield Co.	Donald J. Gibbs .50% Chorney Oil Co. 1.25% William Arpheid, Trustee for Mathew Wolf Trust 1.25% Catherine Brunel 4.5% P. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	Atlantic Richfield Co. 100%
	T5S-R10E2W, 6th P.M. Sec. 13: NW 1/4 Sec. 23: NW 1/4, SE 1/4	600.00	C-0127721 4-30-76	USA - All	**Sweet Pea Oil & Gas Inc.	100%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R10E2W, 6th P.M. Sec. 25: SW 1/4 Sec. 35: SW 1/4 Sec. 36: All	1,916.57	C-0126472 7-31-76	USA - All	**Sweet Pea Oil & Gas Inc.	100%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R10E2W, 6th P.M. Sec. 1: Lots 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19 & 20 (All) Sec. 2: Lot 1, 3, NE 1/4						

Revised 3/24/76

EXHIBIT "B"
EVACUATION CREEK UNIT AREA
GARFIELD & RIO BLANCO COUNTIES, COLORADO
PAGE 2

100 5421 100 5421

5	T58-R103W, 6th P.M. Sec. 24: N Sec. 26: N 3/4 SW 1/4, SE 1/4 SW 1/4	440.00	C-0129473 7-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel & John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
6	T53-R103W, 6th P.M. Sec. 26: S 1/4 NE 1/4, NE 1/4 SE 1/4	120.00	C-0129474 7-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
7	T18-R102W, 6th P.M. Sec. 30: E Sec. 31: E	640.00	C-561 10-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
8	T58-R102W, 6th P.M. Sec. 7: Lots 7, 8, NE 1/4 SW 1/4 Sec. 8: NW 1/4	290.01	C-1070 1-31-77	USA - All ***F.S. DiGrappa	100%	Corinne Grace 4% ***F.S. DiGrappa		100%
9	T58-R102W, 6th P.M. Sec. 7: S 1/4 SW 1/4 Sec. 18: E 1/4 SW 1/4	200.00	C-1072 1-31-77	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
10	T58-R102W, 6th P.M. Sec. 18: Lots 5, 6, 7, 8 Sec. 19: Lots 5, 6, 7, 8, E 1/4 NW 1/4	202.45	C-1785 5-31-77	USA - All **Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%

Revised 3/24/76

5	T55-R103W, 6th P.M. Sec. 24: NW Sec. 26: N3SW1, SE1SW1	440.00	C-0129473 7-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel & John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
	T55-R103W, 6th P.M. Sec. 26: S1NE1, E1NE1	120.00	C-0129474 7-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
	T45-R102W, 6th P.M. Sec. 30: E Sec. 31: E	640.00	C-561 10-31-76	USA - All **Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
	T55-R102W, 6th P.M. Sec. 7: Lots 7, 8, E1SW1 Sec. 8: NW1	200.01	C-1070 1-31-77	USA - All ***F.S. DiGrappa	100%	Corinne Grace 4%	***F.S. DiGrappa	100%
	T55-R102W, 6th P.M. Sec. 7: SE1SW1 Sec. 10: E1SW1	200.00	C-1073 1-31-77	USA - All **Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%
10	T55-R102W, 6th P.M. Sec. 10: Lots 5, 6, 7, 8 Sec. 10: Lots 5, 6, 7, 8, E1NE1	262.45	C-1785 5-31-77	USA - All **Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc.	100%

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11	T5S-R103W, 6th P.M. Sec. 14: S Sec. 15: NW1/4, SW1/4 NE1/4 Sec. 22: N1/2 Sec. 23: SE1/4, S1/2 SW1/4	960.00	C-2062 6-30-77	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R102W, 6th P.M. Sec. 5: Lot 5	10.44	C-2994 11-30-77	USA - All	**Sweet Pea Oil & Gas Inc.	100%	F. S. DiGrappa 2% Walter S. Fees, Jr. 3% John H. Brunel 2 1/2%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R102W, 6th P.M. Sec. 5: Lots 7, 8 Sec. 6: Lots 10, 11 Sec. 7: Lots 5, 6, E1/2 NW1/4	455.06	C-8034 12-31-78	USA - All	**Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R103W, 6th P.M. Sec. 3: NE1/4 Sec. 34: SE1/4 NE1/4							
	T4S-R102W, 6th P.M. Sec. 29: Lots 1, 2, 3, W1/2 E1/2 Sec. 32: Lots 1, 2, 3, NE1/4 NE1/4, W1/2 E1/2	453.03	C-8500 3-31-79	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
15	T5S-R103W, 6th P.M. Sec. 3: SE1/4 Sec. 10: NE1/4, S1/2 SW1/4	240.00	C-9500 9-30-79	USA - All	Raymond Chorney Mono Power Co. Pacific Transmission Supply Co.	25.0% 37.5% 37.5%	Warren Driskell 4%	Raymond Chorney Mono Power Co. Pacific Transmission Supply Co.
16	T5S-R103W, 6th P.M. Sec. 2: Lot 2	40.21	C-9500-A 9-30-79	USA - All	Fuel Resources Development Co.	100%	Raymond Chorney 3.5%	Fuel Resources Development Co. 100%

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17 T53-R103W, 6th P.M. 200.00 C-10495 USA - All
Sec. 34: NAVEA, SW 1/4 2-29-80
Sec. 35: N28W

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:
Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down
Fuel Resources Co. 100%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:
Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down
Fuel Resources Co. 100%

18	T58-R103W, 6th P.M. Sec. 25: W	320.00	C-10496 2-29-80	USA - All	From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;	Rocky Mountain Oil Co. 2%	From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;
					Belco 1972 Oil & Gas Fund, Ltd. 56.250000% Fuel Resources Development Co. 25.000000% Richard Abrons 2.343750% David Gottesman 3.515625% Frits Markus 3.515625% H. F. van Itallie 1.171875% Jack Barnett 1.757312% William Knobler .535938% Arthur Zankel 1.171875% Robert M. Beren 2.343750% Sheldon K. Beren 2.343750%		Belco 1972 Oil & Gas Fund, Ltd. 56.250000% Fuel Resources Development Co. 25.000000% Richard Abrons 2.343750% David Gottesman 3.515625% Frits Markus 3.515625% H. F. van Itallie 1.171875% Jack Barnett 1.757312% William Knobler .535938% Arthur Zankel 1.171875% Robert M. Beren 2.343750% Sheldon K. Beren 2.343750%
					From said point (being approximately 5692' below the surface) Down		From said point (being approximately 5692' below the surface) Down
					Fuel Resources Co. 100%		Fuel Resources Co. 100%
19	T46-R102W, 6th P.M. Sec. 20: NE 1/4, W 1/2 Sec. 30: Lpts 5, 6, 7, 8, E 1/4 Sec. 31: Lpts 5, 6, 7, 8, E 1/4 Sec. 32: W 1/2	1,300.52	C-11059 6-30-80	USA - All	**Sweet Pea Oil & Gas Inc. 100%	Milton Cades 3% F. S. DiGrappa 1.75% Big Chief Exploration Company .25% John H. Brunel 2%	**Sweet Pea Oil & Gas Inc. 100%

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EVACUATION CREEK UNIT AREA
GARFIELD & RIO BLANCO COUNTIES, COLORADO
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20 T56-R101W, 6th P.M. 720.00 C-11854
Sec. 27: NE1/4, NW1/4, SE1/4
Sec. 27: NE1/4, NW1/4, SE1/4

USA - All

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Belco 1972 Oil & Gas Fund,
Ltd. 56.250000%
Fuel Resources Development
Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .565625%
Arthur Eankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

2%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Belco 1972 Oil & Gas Fund,
Ltd. 56.250000%
Fuel Resources Development
Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .565625%
Arthur Eankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

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21	T58-R102W 6th P.M. Sec. 10: Lots 9, 10, 11, 12, 8 $\frac{1}{2}$	421.39	C-16981 1-31-77	USA - All **Sweet Pea Oil & Gas Inc. 100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
22	T58-R102W 6th P.M. Sec. 5: Lot 6 Sec. 6: Lots 8 & 9 Sec. 7: 8 $\frac{1}{2}$ Sec. 8: Lots 1, 2, W $\frac{1}{2}$ NW $\frac{1}{4}$	575.45	C-16985 3-31-76 extended to 3-31-78	USA - All **Sweet Pea Oil & Gas Inc. 100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
23	T58-R103W 6th P.M. Sec. 14: 8 $\frac{1}{2}$ Sec. 15: 8 $\frac{1}{2}$ Sec. 22: 8 $\frac{1}{2}$	960.00	C-21735 8-31-84	USA - All Taiga Land, Inc. 22% William R. Fishman and Robert J. Fishman 3% Calalta Resources, Inc. 75%	65% production payment of \$500 per acre out of 4% of all production Wesley A. Stranger 35% production payment of \$500 per acre out of 4% of all production Stewart Capital Corporation F. S. DiGrappa 3.5%	Taiga Land, Inc. 22% William R. Fishman and Robert J. Fishman 3% Calalta Resources, Inc. 75%
24	T58-R103W 6th P.M. 2,536.76 Sec. 2: Lots 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000	2,536.76	C-21736 8-31-84	USA - All William R. Fishman and Robert J. Fishman 3% Taiga Land, Inc. 22% Calalta Resources, Inc. 75%	Sally L. Vanden Bergh .83333125% Donald J. Egan .62500000% John P. Kelly .40625% Paul Polak .25416875% Jack J. Grynberg 3.12500000% Raymond Lee Payne, Jr. .40625% F. S. DiGrappa 1%	William R. Fishman and Robert J. Fishman 3% Taiga Land, Inc. 22% Calalta Resources, Inc. 75%
25	T58-R103W 6th P.M. Sec. 27: SE $\frac{1}{4}$	160.00	C-22466 3-31-85	USA - All *F.S. DiGrappa 100%	Lon Smith 5%	*F.S. DiGrappa 100%

25 FEDERAL TRACTS TOTALING 16,299.89 ACRES OR 73.89% OF THE TOTAL UNIT AREA

SEE LANDS

26	T56-R103W, 5th P.M.	720.00	7-18-85	Cordon LaMoyne Jones, Mellene P. Jones, H&M	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
	Sec. 2: 54354, SE1/4			2.5%			
	Sec. 10: 54354, M30W, W43E1		8-27-77	Rainbow Resources, Inc.	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
	Sec. 11: 54354, M30W, W43E1			21.375%			
	Sec. 15: 54354, SE1/4		8-29-77	Claud B. Hamill	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				21.875%			
			7-24-85	Richard W. Young	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				3.75%			
			7-24-85	Harold P. Young	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				3.75%			
			7-16-85	Robert Fitzpatrick	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				Burford 14.533%			
			12-2-85	Barbara Edwards	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				11.583%			
			7-16-85	Patricia Moore	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%	F.S. DiGrappa 7.5%	Taiga Land, Inc. 25% Calalta Resources, Inc. 75%
				14.583%			
				Therall M. Jensen	Unleased	None	Unleased
				2.5%			
	T56-R103W, 5th P.M.	59.35	HBP	Albert C. Kirby &	Walter Fees 17.5%	Jack Pennell	Walter Fees 17.5%
	Sec. 2: Resurvey			Ruby Rector Kirby, H&M	Willard Pease 25.0%	2%	Willard Pease 25.0%
	Tract 35			30%	Robert J. Gutru 37.5%		Robert J. Gutru 37.5%
	Described			Davie D. Robertson &	Jerry Shawver 10.0%		Jerry Shawver 10.0%
	under the original survey as			Sheryl C. Robertson &	Leroy Bacon 10.0%		Leroy Bacon 10.0%
	SE1/4, M30W, W43E1,			20%			
	Section 27)			Robert M. Eidson & Jean			
				Edison, H&M 25%			
				James W. Eidson & Marilyn			
				Edison, H&M 25%			

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EXHIBIT "B"
EVACUATION CREEK UNIT AREA
GARFIELD & RIO BLANCO COUNTIES, COLORADO
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28	TUG-R102W, 6th P.M. Sec. 32: Resurvey Tract 41	150.41	HBP	Albert C. Kirby & Ruby Rector Kirby, H&W 30%	Walter Pease Willard Pease 25.0%	17.5%	Jack Pennell 2%	Walter Pease Willard Pease 25.0%	17.5%
				David D. Robertson & Sheryl C. Robertson, H&W 20%	Robert J. Gutru Jerry Shawver 37.5%	10.0%		Robert J. Gutru Jerry Shawver 37.5%	10.0%
	TUG-R102W, 6th P.M. Sec. 8: Resurvey Tract 41			Thomas Earl Eidson & Mary Ellen Eidson, H&W 25%	Leroy Bacon 10.0%			Leroy Bacon 10.0%	
				Fred M. Eidson & Judith L. Eidson, H&W 8.33 1/3%					
				Linda L. Noel & Bert Noel, W&W 8.33 1/3%					
				Marcee Ann Eidson, a single woman 8.33 1/3%					

FEE TRACTS TOTALING 930.26 ACRES OR 5.11% OF THE UNIT AREA

TOTAL OF 28 TRACTS TOTALING 15,221.15 ACRES

- * Assignment pending from Lon Smith to F. S. DiGrappa
- ** Assignments pending from Norris Oil Exploration Program-1972 to Sweet Pea Oil & Gas Inc.
- *** Assignment pending from Corinne Grace to F. S. DiGrappa

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11	T5S-R103W, 6th P.M. Sec. 14: S $\frac{1}{2}$ Sec. 15: NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22: N $\frac{1}{2}$ Sec. 23: SW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	960.00	C-2062 6-30-77	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John K. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R102W, 6th P.M. Sec. 5: Lot 5	10.44	C-2994 11-30-77	USA - All	**Sweet Pea Oil & Gas Inc.	100%	F. S. DiGrappa 2% Walter S. Fees, Jr. 3% John K. Brunel 2 $\frac{1}{2}$ %	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R102W, 6th P.M. Sec. 5: Lots 7, 8 Sec. 6: Lots 10, 11 Sec. 7: Lots 5, 6, E $\frac{1}{2}$ NW $\frac{1}{4}$	455.06	C-8034 12-31-78	USA - All	**Sweet Pea Oil & Gas Inc.	100%	Catherine Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
	T5S-R103W, 6th P.M. Sec. 3: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34: SE $\frac{1}{4}$ NE $\frac{1}{4}$							
	T4S-R102W, 6th P.M. Sec. 29: Lots 1, 2, 3, W $\frac{1}{2}$ E $\frac{1}{2}$ Sec. 32: Lots 1, 2, 3, NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ E $\frac{1}{2}$	453.03	C-8500 3-31-79	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John K. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
15	T5S-R103W, 6th P.M. Sec. 3: S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 10: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	240.00	C-9500 9-30-79	USA - All	Raymond Chorney Mono Power Co. Pacific Transmission Supply Co.	25.0% 37.5% 37.5%	Warren Driskell 4%	Raymond Chorney 25.0% Mono Power Co. 37.5% Pacific Transmission Supply Co. 37.5%
16	T5S-R103W, 6th P.M. Sec. 2: Lot 2	40.21	C-9500-A 9-30-79	USA - All	Fuel Resources Development Co.	100%	Raymond Chorney 3.5%	Fuel Resources Development Co. 100%

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17 T8E-R103W, 6th P.M. 200.00 C-10495 MUSA - All
Sec. 34: N40E, SW1/4 2-29-80
Sec. 35: N88W

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground;

Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
Fuel Resources Development Co. 25.000000%
Richard Abrons 2.343750%
David Gottesman 3.515625%
Frits Markus 3.515625%
H. F. van Itallie 1.171875%
Jack Barnett 1.757812%
William Knobler .585938%
Arthur Zankel 1.171875%
Robert M. Beren 2.343750%
Sheldon K. Beren 2.343750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

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18	T5S-R103W, 6th P.M. Sec. 29: W _{1/2}	320.00	C-10496 2-29-80	USA - All	From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:	Rocky Mountain Oil Co. 2%	From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:
					Belco 1972 Oil & Gas Fund, Ltd. 56.250000%		Belco 1972 Oil & Gas Fund, Ltd. 56.250000%
					Fuel Resources Development Co. 25.000000%		Fuel Resources Development Co. 25.000000%
					Richard Abrons 2.343750%		Richard Abrons 2.343750%
					David Gottesman 3.515625%		David Gottesman 3.515625%
					Frits Markus 3.515625%		Frits Markus 3.515625%
					H. F. van Itallie 1.171875%		H. F. van Itallie 1.171875%
					Jack Barnett 1.757812%		Jack Barnett 1.757812%
					William Knobler .535938%		William Knobler .535938%
					Arthur Zankel 1.171875%		Arthur Zankel 1.171875%
					Robert M. Beren 2.343750%		Robert M. Beren 2.343750%
					Sheldon K. Beren 2.343750%		Sheldon K. Beren 2.343750%
					From said point (being approximately 5692' below the surface) Down		From said point (being approximately 5692' below the surface) Down
					Fuel Resources Co. 100%		Fuel Resources Co. 100%
19	T4S-R102W, 6th P.M. Sec. 29: NE 1/4, W _{1/2} Sec. 30: Lots 5, 6, 7, 8, E _{1/2} W _{1/2} Sec. 31: Lots 5, 6, 7, 8, E _{1/2} W _{1/2} Sec. 32: W _{1/2}	1,309.52	C-11059 6-30-80	USA - All	**Sweet Pea Oil & Gas Inc. 100%	Milton Cades 3% F. S. DiGrappa 1.75% Big Chief Exploration Company .25% John H. Brunel 2 1/2%	**Sweet Pea Oil & Gas Inc. 100%

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20 T58-R103W, 6th P.M. 720.00 C-11854 USA - All
Sec. 26: R103W, 6th P.M. 11-20-80
Sec. 27: R103W, 6th P.M.

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Delco 1972 Oil & Gas Fund, Ltd. 56,250,000%
Fuel Resources Development Co. 25,000,000%
Richard Abrons 2,343,750%
David Gottesman 3,515,625%
Frits Markus 3,515,625%
H. F. van Itallie 1,171,875%
Jack Barnett 1,171,875%
William Knobler 585,937%
Arthur Zankel 1,171,875%
Robert M. Beran 2,343,750%
Sheldon K. Beran 2,343,750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

From the surface of the ground and the stratigraphic equivalent of a point 119' below the top of the Salt Wash member of the Jurassic Morrison formation being approximately 5692' below the surface of the ground:

Delco 1972 Oil & Gas Fund, Ltd. 56,250,000%
Fuel Resources Development Co. 25,000,000%
Richard Abrons 2,343,750%
David Gottesman 3,515,625%
Frits Markus 3,515,625%
H. F. van Itallie 1,171,875%
Jack Barnett 1,171,875%
William Knobler 585,937%
Arthur Zankel 1,171,875%
Robert M. Beran 2,343,750%
Sheldon K. Beran 2,343,750%

From said point (being approximately 5692' below the surface) down

Fuel Resources Co. 100%

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21	T58-R102W, 6th P.M. Sec. 18: Lots 9, 10, 11, 12, E $\frac{1}{2}$	421.39	C-16981 1-31-77	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
22	T58-R102W, 6th P.M. Sec. 5: Lot 6 Sec. 6: Lots 8 & 9 Sec. 7: E $\frac{1}{2}$ Sec. 8: Lots 1, 2, W $\frac{1}{2}$ NW $\frac{1}{4}$	575.45	C-16985 3-31-76 extended to 3-31-78	USA - All	**Sweet Pea Oil & Gas Inc.	100%	John H. Brunel 4.5% F. S. DiGrappa 2.25% Viking Exploration Co. .25% Big Chief Exploration Company .50%	**Sweet Pea Oil & Gas Inc. 100%
23	T58-R103W, 6th P.M. Sec. 14: NW $\frac{1}{4}$ Sec. 15: SE $\frac{1}{4}$ Sec. 22: S $\frac{1}{2}$	960.00	C-21735 8-31-84	USA - All	Taiga Land, Inc. 22% William R. Fishman and Roberta J. Fishman 3% Calalta Resources, Inc. 75%	65% production payment of \$500 per acre out of 4% of all production Wesley A. Stranger 35% production payment of \$500 per acre out of 4% of all production Stewart Capital Corporation F. S. DiGrappa 3.5%	Taiga Land, Inc. 22% William R. Fishman and Roberta J. Fishman 3% Calalta Resources, Inc. 75%	
24	T58-R103W, 6th P.M. Sec. 2: Lots 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 3: Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 10: NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ Sec. 12: Lots 1, 2, 3, 4, 5, 6, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, (all) Sec. 13: NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$	2,536.76	C-21736 8-31-84	USA - All	William R. Fishman and Roberta J. Fishman 3% Taiga Land, Inc. 22% Calalta Resources, Inc. 75%	Sally L. Vanden Bergh .83333125% Donald J. Egan .62500000% John F. Kelly .40625% Paul Polak .85416875% Jack J. Grynberg 3.12500000% Raymond Lee Payne, Jr. .40625% F. S. DiGrappa 1 $\frac{1}{2}$ %	William R. Fishman and Roberta J. Fishman 3% Taiga Land, Inc. 22% Calalta Resources, Inc. 75%	
25	T58-R103W, 6th P.M. Sec. 27: SE $\frac{1}{4}$	150.00	C-22466 3-31-89	USA - All	*F.S. DiGrappa	100%	Lon Smith 5%	*F.S. DiGrappa 100%

25 FEDERAL TRACTS TOTALING 14,290.89 ACRES OR 73.82% OF THE TOTAL UNIT AREA

FREE LANDS

26	T56-R103W, 6th P.M.	720.00	7-12-85	Cordon LeMoynne Jones, Nellene P. Jones, H&W	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
	Sec. 2: S4334, SE4351			2.5%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
	Sec. 10: S4334, NE4351, W4351		8-29-77	Rainbow Resources, Inc.	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
	Sec. 11: W4351, NE4351, NW4351			21.975%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
	Sec. 15: S4334, SE4351		8-29-77	Claud B. Hamill	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				21.975%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
			7-24-85	Richard W. Young	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				3.75%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
			7-24-85	Harold P. Young	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				3.75%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
			7-16-85	Robert Fitzpatrick	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				14.533%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
			12-2-85	Barbara Edwards	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				14.583%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
			7-16-85	Patricia Moore	Taiga Land, Inc.	25%	F.S. DiGrappa 7.5%	Taiga Land, Inc.	25%
				14.583%	Calalta Resources, Inc.	75%		Calalta Resources, Inc.	75%
				Therold M. Jensen	Unleased		None	Unleased	
				2.5%					
	T56-R103W, 6th P.M.	59.25	HDP	Albert C. Kirby &	Walter Fees	17.5%	Jack Pennell	Walter Fees	17.5%
	Sec. 29: Resurvey			Ruby Rector Kirby, H&W	Willard Pease	25.0%	2%	Willard Pease	25.0%
	Tract 30			30%	Robert J. Gutru	37.5%		Robert J. Gutru	37.5%
	(Described			Davie D. Robertson &	Jerry Shawver	10.0%		Jerry Shawver	10.0%
	under the oric-			Sheryl C. Robertson, H&W	Leroy Bacon	10.0%		Leroy Bacon	10.0%
	inal survey as			20%					
	Section 29)			Robert M. Eidson & Jean					
				Edison, H&W					
				25%					
				James W. Eidson & Marilyn					
				Edison, H&W					
				25%					

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28	T4S-R102W, 6th P.M. Sec. 32: Resurvey Tract 41	150.41	HBP	Albert C. Kirby & Ruby Rector Kirby, H&W 30%	Walter Fees Willard Pease 25.0%	17.5%	Jack Pennell 2%	Walter Fees Willard Pease 25.0%	17.5%
				Davis D. Robertson & Sheryl C. Robertson, H&W 20%	Robert J. Gutru Jerry Shawver 10.0%	37.5%		Robert J. Gutru Jerry Shawver 10.0%	37.5%
	T5S-R102W, 6th P.M. Sec. 8: Resurvey Tract 41			Thomas Earl Eidson & Mary Ellen Eidson, H&W 25%	Leroy Bacon 10.0%	10.0%		Leroy Bacon 10.0%	10.0%
				Fred M. Eidson & Judith L. Eidson, H&W 8.33 1/3%					
				Linda L. Noel & Bert Noel, W&W 8.33 1/3%					
				Marcee Ann Eidson, a single woman 8.33 1/3%					

FEE TRACTS TOTALING 930.26 ACRES OR 5.11% OF THE UNIT AREA

TOTAL OF 28 TRACTS TOTALING 15,221.15 ACRES

- * Assignment pending from Lon Smith to F. S. DiGrappa
- ** Assignments pending from Norris Oil Exploration Program-1972 to Sweet Pea Oil & Gas Inc.
- *** Assignment pending from Corinne Grace to F. S. DiGrappa