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ED STATES  
OF THE INTERIOR  
GICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Colo. 0120857

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc. Domestic Producing Department - West	8. FARM OR LEASE NAME Govt. Erving Wolf "A"
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81626	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FEL and 620' PNL	10. FIELD AND POOL, OR WILDCAT South Rangely Prospect
14. PERMIT NO. 6546	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T1N-R102W-6th
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5724.3 Graded Gr. - 5734' KB	12. COUNTY OR PARISH Rio Blanco
	13. STATE Colo.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 3-12-65 ran 1568' of 10-3/4" OD 40.5# H-40 and J-55 casing, set at 1582' and cemented with 750 sx regular cement with 2% CaCl<sub>2</sub> with good returns to surface. WOC 12 hrs. Pressure tested with 1200 psi, held pressure O.K.

DVR	
WES	
THM	
BAM	
FP	
JD	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED: H. S. MC MINN

TITLE

District Superintendent

DATE

3-16-65

(This space for Federal or State office use)

APPROVED BY

H. S. Rogers

TITLE

Director

DATE

MAR 19 1965

CONDITIONS OF APPROVAL, IF ANY:

COLO. OIL &amp; GAS COMM.



00065660

\*See Instructions on Reverse Side

USGS(3)-00CC(2)-NGK-HSMOM-DAH-JNH