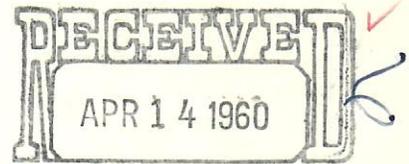




00053440

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Area Operator GARMEND OIL COMPANY (formerly Carpenter-Trant)
County Rio Blanco Address 632 Denham Building
City Denver 2 State Colorado

Lease Name Government Well No. 1-1 Derrick Floor Elevation 5319 GL
Location SE NW Section 1 Township 1N Range 103W Meridian th PM
(quarter quarter)

2350 feet from N Section line and 3100 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land

Number of producing wells on this lease including this well: Oil none; Gas none

Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 12, 1960

Signed George E. Zandall, Jr.
Title Executive Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling November 17, 19 59 Finished drilling March 22, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	36 #	Unknown	303'	50	2 1/2 hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
	<u>none</u>			DVR
				WRS
				HHM
				JAM
				FJP
TOTAL DEPTH <u>3501-1/2 KB</u>				JJD
PLUG BACK DEPTH _____				FILE

Oil Productive Zone: From none To _____ Gas Productive Zone: From none To _____

Electric or other Logs run Gamma Ray-Neutron Log Date March 19, 1960

Was well cored? no DST Log Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 _____ Test Completed Dry and Abandoned A.M. or P.M. 19 _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos Shale			
Bentonitic Shale	Surface	255'	
Mesa Verde	255'	295'	Sand
Mancos	295'	3501-1/2'	Shale