



01093257

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

RECEIVED

SEP 29 1966

(See instructions on reverse side)

COLO. OIL & GAS CONS.

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

COMM. D-032682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lubauer

9. WELL NO.

Rosen No. 2

10. FIELD AND POOL, OR WILDCAT

Kangley
Wildcat (Mancoz)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW. SE. Sec. 11, T. 1 N.,
R. 102 W., 6th P.M.

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Rosen Oil Company

3. ADDRESS OF OPERATOR

139 North Mead St., Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NW. SE. Sec. 11, T. 1 N., R. 102 W., 6th P. M.

At top prod. interval reported below

1615' from S-line & 2440' from

At total depth

E-line of Sec. 11

14. PERMIT NO.

66 204

DATE ISSUED

6/10/66

15. DATE SPUDDED

June 20

16. DATE T.D. REACHED

Aug. 24

17. DATE COMPL. (Ready to prod.)

Sept. 1, 1966

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5435' grd.

19. ELEV. CASINGHEAD

5436'

20. TOTAL DEPTH, MD & TVD

2990 feet

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2990' -- 2344'-2357'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancoz zones 2265'-2320'; 2907'-2990'

25. WAS DIRECTIONAL
SURVEY MADE

Upper 2300'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma- Induction log from 0' to 2346'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------|---------------|
| 7-in. | 20# | 230' | 8 3/4" | Surface casing | |
| 5 1/2-in | 14# | 2868' | 6 1/2" | Hung from surface | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 2802' | |

31. PERFORATION RECORD (Interval, size and number)

Casing slotted 2260'-2320'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |

33.*

PRODUCTION

DATE FIRST PRODUCTION

July 1, '66

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

Sept. 1-20

HOURS TESTED

20 days

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

230 /day

none

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

230 bbl.

none

40.0 plus

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Permian Oil Co.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Complete Drilling and Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. Don Gungley

TITLE

Consulting Geologist

DATE

Sept. 27, '66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|--------------|-------------------|--|
| Mesaverde (Castlegate) Surface Mancos | 230' 230' | 230' 2990'T.D. | Base of Castlegate member at 230' Black to gray calcareous shale, with sandy shale zones and thin black limestone beds. |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |

RECEIVED