



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUBMIT IN DUPLICATE*
SEP 29 1966
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.
COMM. D-032682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lubauer

9. WELL NO.
Rosen No. 2

10. FIELD AND POOL, OR WILDCAT
Kangley Wildcat (Mancoz)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW. SE. Sec. 11, T. 1 N., R. 102 W., 6th P.M.

12. COUNTY OR PARISH
Rio Blanco Colorado

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Rosen Oil Company

3. ADDRESS OF OPERATOR
139 North Mead St., Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW. SE. Sec. 11, T. 1 N., R. 102 W., 6th P. M.
At top prod. interval reported below 1615' from S-line & 2440' from E-line of Sec. 11
At total depth

14. PERMIT NO. 66 204 DATE ISSUED 6/10/66

15. DATE SPUDDED June 20 16. DATE T.D. REACHED Aug. 24 17. DATE COMPL. (Ready to prod.) Sept. 1, 1966 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5435' grd. 19. ELEV. CASINGHEAD 5436'

20. TOTAL DEPTH, MD & TVD 2990 feet 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2990' -- 2344'-2357'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mancoz zones 2265'-2320'; 2907'-2990'
25. WAS DIRECTIONAL SURVEY MADE Upper 2300'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma- Induction log from 0' to 2346'
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-in.	20#	230'	8 3/4"	Surface casing	
5 1/2-in	14#	2868'	6 1/2"	Hung from surface	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2802'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Casing slotted 2260'-2320'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
July 1, '66	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Sept. 1-20	20 days			230 /day	-----	none	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			230 bbl.	-----	none	40.0 plus	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Permian Oil Co. TEST WITNESSED BY

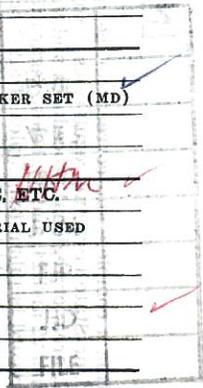
35. LIST OF ATTACHMENTS
Complete Drilling and Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. Don Gugley TITLE Consulting Geologist DATE Sept. 27, '66

*(See Instructions and Spaces for Additional Data on Reverse Side)

Se Bauer
Colo. State 10



98

oil

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde (Castlegate) Surface Mancos	230' 230'	230' 2990'T.D.	Base of Castlegate member at 230' Black to gray calcareous shale, with sandy shale zones and thin black limestone beds.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 WELL COMPLETION OR RECOMPLETION REPORT
 OF ONE WELL
 FEB 28 1968