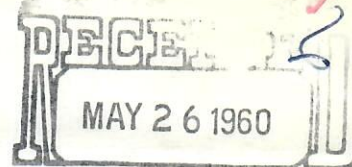




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, Colorado Operator Chatham Oil Company
County Rio Blanco Address P. O. Box 204
City Rangely, State Colorado
Lease Name M. V. Smith Well No. 25 Derrick Floor Elevation _____
Location NE of SE 1/4 NW 1/4 Section 11 Township 1 N Range 102 W Meridian 6th
(quarter quarter)
1575 feet from N Section line and 2343 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 24, 1960

Signed R. M. Goldstein
Title Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling February 20, 19 60 Finished drilling March 20, 19 60

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| | NONE | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| NONE | | | |

TOTAL DEPTH 3,000 PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run None Date _____, 19 _____
Was well cored? None Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | NONE | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19 _____ Test Completed _____ A.M. or P.M. 19 _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. NONE Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|-------------------------|
| Dark Shale | 0 | 1430. | |
| Bentonite | 1430 | 1510 | |
| Blue Shale | 1510 | 2155 | |
| Dark Shale | 2155 | 2500 | |
| Light Shale | 2500 | 2825 | |
| Dark Shale | 2825 | 3000 | |
| | | | T D 3,000 |
| | | | No shows of oil or gas. |