



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 26 1960

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, Colorado Operator Chatham Oil Company
County Rio Blanco Address P. O. Box 204
City Rangely, State Colorado

Lease Name M. V. Smith Well No. 25 Derrick Floor Elevation
Location NE of SE 1/4 NW 1/4 Section 11 Township 1 N Range 102 W Meridian 6th
1575 feet from N Section line and 2343 feet from W Section Line

Drilled on: Private Land [] Federal Land [X] State Land []
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 24, 1960 Signed [Signature] Title Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling February 20, 1960 Finished drilling March 20, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 3000 PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run None Date, 19
Was well cored? None Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. NONE
For Pumping Well: Length of stroke used inches.
Number of strokes per minute.
Diam. of working barrel inches
Size Tbg. in. No. feet run
Size Choke in.
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Dark Shale	0	1430.	
Bentonite	1430	1510	
Blue Shale	1510	2155	
Dark Shale	2155	2500	
Light Shale	2500	2825	
Dark Shale	2825	3000	
			T D 3,000
			No shows of oil or gas.