

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2023

Submitted Date:

09/14/2023

Document Number:

695108636

FIELD INSPECTION FORMLoc ID 322259 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 44390

Name of Operator: JAVERNICK OIL

Address: 3040 E MAIN

City: CANON CITY State: CO Zip: 81212

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|-----------------------------------|----------------------|-----------------|
| Javernick, James | 719-275-3040/719-671-3787 | javernick1@gmail.com | All Inspections |
| Javernick, Salene | | salenej@gmail.com | |
| Mehennett, Tom | (719) 275-3040/ (505) 330-1328 | tbm3040@gmail.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|---------------------|--------|-------------|------------|-----------|---------------|-------------|
| 210079 | WELL | PR | 01/01/2022 | OW | 043-40015 | HASSLER 27 | PR |
| 476499 | SPILL OR RELEASE | CL | 01/21/2021 | | - | Hassler 27 | CL |

General Comment:

LocationOverall Good: ☒

| | | | |
|----------------------|---|-------|------------|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | ALSO IT APPEARS THAT THIS TANK BATTERY ALSO SERVICES THE HASSLER 14 ALSO. | | |
| Corrective Action: | POST SIGN LISTING ALL WELLS THAT THIS TANK BATTERY SERVICES PER RULE 605. | Date: | 10/15/2023 |
| Type | BATTERY | | |
| Comment: | PHOTO 4: TANK BATTERY/ TANK CONTENT AND CAPACITY NOT POSTED AT TANK BATTERY. | | |
| Corrective Action: | POST LABELS/SIGNS PER RULE 605. THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED SUBMIT FIRRM FORM WITH PHOTOS SHOWING TANK CONTENTS AND CAPACITY IMMEDIATELY. | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | PHOTO 13: UNUSED EQUIPMENT STORED ON LOCATION (EMPTY LIQUID TOTE). | | |
| Corrective Action: | REMOVE UNUSED EQUIPMENT PER RULE 606, IF TOTE IS NECESSARY FOR THE OPERATION OF THE WELL IT MUST BE LABELED. | Date: | 10/14/2023 |

Overall Good: ☐**Spills:**

| | | | |
|------|------|--------|--|
| Type | Area | Volume | |
|------|------|--------|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|---------------------------|---|-------|-----------------|
| Type: Bradenhead | # 0 | | corrective date |
| Comment: | PHOTO 6: Bradenhead inaccessible or not visible (THERE DOES NOT APPEAR TO BE A BRADENHEAD INSTALLED IN WELLHEAD TREE). | | |
| Corrective Action: | Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE ACTION, IMMEDIATE ACTION IS REQUIRED. | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | ELECTRIC DRIVE | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | ELECTRIC METER AND BRAKER PANEL | | |
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |

| | | | |
|--------------------|---|-------|------------|
| Comment: | T-C ANNULUS VENTED TO TANK BATTERY/ PHOTO 11 & 13: SEPARATOR IN LINE WITH 1" T-C ANNULUS SUPPLY LINE TO TANK BATTERY IS OPEN TO ATMOSPHERE. | | |
| Corrective Action: | Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). 24 HOURS TO ADDRESS THIS CORRECTIVE ACTION. | Date: | 09/15/2023 |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | | STEEL AST | | 38.273172,-105.115535 | |
| Comment: | PHOTO 7: GAUGE HATCH IS NOT LATCHED. PHOTO 8: NO PRESSURE RELIEF VALVE. | | | | | |
| Corrective Action: | Close and seal gauge hatches when not accessing tank per Rule 608.a.(9). 24 HOURS TO ADDRESS. Tanks will function as sealed and ventless with gas released only through a vapor control system or properly sized pressure relief valve. per Rule 608.a.(9). 24 HOURS TO INSTALL PRESSURE RELIEF VALVE. | | | | | Date: 09/15/2023 |

Paint

| | | |
|------------------|--|--|
| Condition | | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 210079 Type: WELL API Number: 043-40015 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Annual Bradenhead Testing and Reporting 419 CCorrective Action: For all Wells other than coalbed methane Wells, an Operator will perform an annual Bradenhead test and submit the data to the Director on a Form 17 or other Directorapproved method. THIS IS THE 3RD NOTICE FOR THIS CORRECTIVE DCTION, IF THIS CA HAS NOT BEEN RESOLVED BY THE NEXT FOLLOW UP INSPECTION ENFORCEMENT MAY BE CONSIDERED.

Date: _____

Facility ID: 476499 Type: SPILL OR API Number: - Status: CL Insp. Status: CL**Producing Well**

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|----------|------------|
| THIS IS A FOLLOW UP TO INSP. DOC #'S 695107117 & 693506016, NOT ALL CA'S HAVE BEEN ADDRESSED AND NEW CORRECTIVE ACTIONS HAVE BEEN NOTED IN THIS INSPECTION IMMEDIATE ACTION IS REQUIRED. | beardslt | 09/14/2023 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------|---|
| 695108637 | INSP. PHOTOS | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6252246 |