

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2023

Submitted Date:

09/08/2023

Document Number:

696205224

FIELD INSPECTION FORM

 Loc ID 316408 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |
| Heil, John | | john.heil@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|----------|--------|-------------|------------|-----------|-----------------------|-------------|
| 272887 | WELL | PR | 03/01/2023 | GW | 103-10454 | FEDERAL RGU 23-7-297 | RI |
| 316408 | LOCATION | AC | | | - | FEDERAL RGU 23-7-297 | RI |
| 478941 | WELL | DG | 08/26/2022 | LO | 103-12476 | FEDERAL RG 412-7-297 | RI |
| 478942 | WELL | DG | 08/15/2022 | LO | 103-12477 | FEDERAL RG 12-18-297 | RI |
| 478943 | WELL | DG | 08/17/2022 | LO | 103-12478 | FEDERAL RG 411-18-297 | RI |
| 478944 | WELL | DG | 08/23/2022 | LO | 103-12479 | FEDERAL RG 313-7-297 | RI |
| 478945 | WELL | DG | 08/28/2022 | LO | 103-12480 | FEDERAL RG 12-7-297 | RI |
| 478946 | WELL | DG | 08/24/2022 | LO | 103-12481 | FEDERAL RG 13-7-297 | RI |
| 478947 | WELL | DG | 08/16/2022 | LO | 103-12482 | FEDERAL RG 511-18-297 | RI |
| 478948 | WELL | DG | 08/20/2022 | LO | 103-12483 | FEDERAL RG 514-7-297 | RI |
| 478949 | WELL | DG | 08/25/2022 | LO | 103-12484 | FEDERAL RG 512-7-297 | RI |
| 478950 | WELL | DG | 08/22/2022 | LO | 103-12485 | FEDERAL RG 314-7-297 | RI |
| 478951 | WELL | DG | 08/19/2022 | LO | 103-12486 | FEDERAL RG 11-18-297 | RI |
| 478952 | WELL | DG | 08/27/2022 | LO | 103-12487 | FEDERAL RG 312-7-297 | RI |
| 478953 | WELL | DG | 08/21/2022 | LO | 103-12488 | FEDERAL RG 414-7-297 | RI |
| 478954 | WELL | DG | 08/18/2022 | LO | 103-12489 | FEDERAL RG 311-18-297 | RI |

General Comment:

On 9/6/2023, Reclamation Specialist Trujillo inspected TEP Rocky Mountain's Federal RGU 23-7-297 Location in Rio Blanco County, Colorado.

The following compliance issues were observed during this inspection:

- Signage
- Good Housekeeping
- Reclamation/NTO Requirements

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Any corrective action(s) from previous inspections that have not been addressed are still applicable; The "Date of Discovery" is being provided as the corrective action date for all new observed compliance issues. Location will remain out of compliance until corrective action(s) has(have) been resolved and a follow up inspection will be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|---|-------|------------|
| Type | WELLHEAD | | |
| Comment: | Signage required within 60 days of completion. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Signage not posted at the Federal RGU 23-7-297 well (API 103-10454) | | |
| Corrective Action: | Comply with Rule 605.d | Date: | 09/11/2023 |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

| | | | |
|--------------------|---|-------|------------|
| Type | DEBRIS | | |
| Comment: | Metal debris observed improperly stored within the cuttings trench; only dried cuttings are permitted within the cuttings trench. | | |
| Corrective Action: | Comply with 606 Rules. | Date: | 09/06/2023 |

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

| | | | | |
|----------------------------|-----------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>272887</u> | Type: <u>WELL</u> | API Number: <u>103-10454</u> | Status: <u>PR</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>316408</u> | Type: <u>LOCATION</u> | API Number: <u>-</u> | Status: <u>AC</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478941</u> | Type: <u>WELL</u> | API Number: <u>103-12476</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478942</u> | Type: <u>WELL</u> | API Number: <u>103-12477</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478943</u> | Type: <u>WELL</u> | API Number: <u>103-12478</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478944</u> | Type: <u>WELL</u> | API Number: <u>103-12479</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478945</u> | Type: <u>WELL</u> | API Number: <u>103-12480</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478946</u> | Type: <u>WELL</u> | API Number: <u>103-12481</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478947</u> | Type: <u>WELL</u> | API Number: <u>103-12482</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478948</u> | Type: <u>WELL</u> | API Number: <u>103-12483</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478949</u> | Type: <u>WELL</u> | API Number: <u>103-12484</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478950</u> | Type: <u>WELL</u> | API Number: <u>103-12485</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478951</u> | Type: <u>WELL</u> | API Number: <u>103-12486</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478952</u> | Type: <u>WELL</u> | API Number: <u>103-12487</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478953</u> | Type: <u>WELL</u> | API Number: <u>103-12488</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |
| Facility ID: <u>478954</u> | Type: <u>WELL</u> | API Number: <u>103-12489</u> | Status: <u>DG</u> | Insp. Status: <u>RI</u> |

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: Cuttings Trench
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment [See "COGCC Comments" at the end of this report.](#)

Corrective Action **Comply with 1003 Rules, or the January 5 2017 "Notice to Operators: Interim Reclamation Procedures for Delayed Operations".**

Date **09/06/2023**

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

| | | |
|---------------------------|---------------------------------|---------------------|
| Overall Final Reclamation | Well Release on Active Location | Multi-Well Location |
|---------------------------|---------------------------------|---------------------|

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

| | | | | |
|------------------------|--------------|---------------|--------------|-------|
| Type: | Lined: | Pit ID: | Lat: | Long: |
| Reference Point: _____ | Other: _____ | Length: _____ | Width: _____ | |

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action: Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action: Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action: Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action: Date: _____

COGCC Comments

| Comment | User | Date |
|--|------------|------------|
| <p>RECLAMATION COMMENTS</p> <p>Operator received an approved Form 2A (#402402785) to expand the pre-existing Location. Form 42 #402533084 shows construction commenced 11/18/2020. Conductors for the wells appear to have been set 11 months later (10/2021), and the first well was SPUD 8/15/2022.</p> <p>Per the Preliminary Completion Form 5s on file for wells on the Location, drilling Operations were suspended and the rig was released 9/2/2022; Operator anticipated resuming operations May 2023 (Document no. 403232366).</p> <p>Pursuant to Rule 1003.b, all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or for subsequent drilling operations to be commenced within twelve (12) months, shall be reclaimed as early and as nearly as practicable to their original condition.</p> <p>It was observed in this inspection that subsequent drilling operations have not commenced within 12 months of drilling operations and rig release, and interim reclamation has not occurred.</p> <p>This Location is out of compliance with 1003 Rules, and the January 5 2017 "Notice to Operators: Interim Reclamation Procedures for Delayed Operations".</p> | trujilloam | 09/08/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403524525 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6245605 |
| 696205225 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6245598 |