

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/13/2023

Submitted Date:

09/14/2023

Document Number:

712700655

FIELD INSPECTION FORMLoc ID 312052 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216500	WELL	PR	01/01/2003	CBM	067-08106	ANIMAS 34-10 36-1	PR
297003	WELL	PR	02/01/2011	CBM	067-09593	ANIMAS 34-10 36-1A	PR
297004	WELL	PR	05/01/2021	CBM	067-09594	ANIMAS 34-10 36-2A	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a follow up field inspection to verify completion of corrective actions identified in FIR Document #712700518 submitted on 8/14/2023.

New corrective actions are identified in this FIR.

Location				
Lease Road:				
Type	Access			
comment:	Location is adjacent to private road.			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Container with label and placard.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Metal signs posted on wellhead/pumpjack fenced enclosure. The ANIMAS 34-10 36-1 is not signed.			
Corrective Action:	Install sign to comply with Rule 605.a.			Date: 11/14/2023
Type	OTHER			
Comment:	Pumpjack fencing with warning signs, separators with contents labeling and placards.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on wellhead sign.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Disconnected chemical container positioned approximately 10 feet from wellhead at the ANIMAS 34-10 36-2A. See Photos #4 & #5. Muffler hose and manifold parts on ground beside prime mover at the ANIMAS 34-10 36-2A. See Photo #3.			
Corrective Action:	Remove if not needed for ongoing operations.			Date: 09/29/2023
Type	DEBRIS			
Comment:	Sections of pipe rail fencing placed along the edge of the location. See Photos #6 & #7.			
Corrective Action:	Return to service or remove as unused equipment.			Date: 10/14/2023
Type				
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Lube oil container not in spill prevention at the 2A wellhead.			
Corrective Action:	Implement or modify BMPs for improved material handling and spill prevention per rule 1002.f.(2)B.			Date: 09/29/2023
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Angle iron enclosure.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panel enclosure around wellhead and pumpjack.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Segments of pipe rail protecting above ground piping.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 3		
Comment:	Natural gas motor		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	3" lines from separator to meterhouse. Separators and meters housed together. Calibration date 10/10/2022.		
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:	3-3" lines from wellhead to separator. 3-1" lines from separator to prime mover.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:	On separator vent stack.		
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:	Buried valve can, above ground valves.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 8		
Comment:	Several guy anchors unmarked or marker is broken on the ground.		
Corrective Action:	Mark all guy anchors or remove if not serviceable or not needed for ongoing operations per Rule 1003.a.	Date:	09/28/2023
Type: Ancillary equipment	# 3		
Comment:	Cathodic protection with solar panels.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		

Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	PVC access		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Wellhead		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 216500 Type: WELL API Number: 067-08106 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 04/20/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 297003 Type: WELL API Number: 067-09593 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 04/20/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 297004 Type: WELL API Number: 067-09594 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 04/20/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	Container within containment.
Gravel	Pass	Gravel	Pass			

Comment: No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT