

FY 99-6

FORM
6
Rev 2/98

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109



FOR OGCC USE ONLY

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COLO. OIL & GAS CON. COMM

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: _____
Name of Operator: American Resources Bond Claim
Address: _____
City: _____ State: _____ Zip: _____
API Number: 05-103-8731 OGCC Lease No: _____ Other wells this lease? ☐ Y ☐ N
Well Name: Pierce-Govt. Number: 20-2X
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, 20, T2N, R97W
County: Rio Blanco Federal, Indian or State lease number: _____
Field Name: _____ Field Number: _____

24 hour notice required, contact: _____
@ _____

Complete the Attachment Checklist

	OGCC
Wellbore Diagram	
Cement Job Summary	
Wireline Job Summary	

☐ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☐ Yes Top of casing cement: _____
Fish in hole: ☐ No ☐ Yes If yes, explain details below: _____
Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
21" Conductor	60'	Surface	
8 5/8" 20# K-55	1150'	Surface	
5 1/2" 17# K-55	1496'	etoc 660' (100%)	50 SK per record

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ SKS cmt on top. CIBP #2: Depth _____ with _____ SKS cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.
* Set 40 SKS cmt from 1508 ft. to 1176 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 100 SKS cmt from 360 ft. to Surface ft. in ☒ Casing ☐ Open Hole ☒ Annulus
Set _____ SKS cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ SKS cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ SKS cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze @ 360 ft. with 100 (above) SKS Leave at least 100 ft. in casing (See above plug)
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
Set _____ SKS @ surface
Cut 4 feet below ground level, weld on plate
Set _____ SKS in rat hole
Dry-Hole Marker: ☐ No ☐ Yes
Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
*Wireline contractor: Rippy Sales + Service - perforate
*Cementing contractor: Rippy Sales + Service + Meeker Sand + Gravel
Type of cement and additives used: I-F-A
*Attach job summaries. (See back for summary)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William J. Rippy Jr. DBA Rippy Sales + Service

Signed: William J. Rippy Jr. Title: Owner Date: 4/9/99

OGCC Approved: [Signature] NORTHWEST AREA ENGINEER Date: 4-12-99

CONDITIONS OF APPROVAL, IF ANY:



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