

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/06/2023

Submitted Date:

09/08/2023

Document Number:

712700621

FIELD INSPECTION FORM

Loc ID: 484496 Inspector Name: Pattillo, Curtis On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

8 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 10764

Name of Operator: NUEVIDA RESOURCES LLC

Address: 5950 CEDAR SPRINGS RD STE #100

City: DALLAS State: TX Zip: 75235

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Pate, Richard		dpate@nuevidaresources.com	All SW Inspections
Costa, Ryan		ryan.costa@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484746	WELL	AP	07/10/2023		067-10037	Ardourel 33081718 3HL	DG
484747	WELL	AP	07/10/2023		067-10038	Ardourel 33081718 4HU	DG

General Comment:

SW Compliance Specialist Curtis Pattillo, Tom Beardslee, and Steve Labowski conducted a field inspection of the access road, well location, and ongoing drilling operations.

Overall operations appeared clean and orderly. See "construction/location" section for corrective actions regarding absence of BMPs stipulated in Form 2A (perimeter wattles around entire location), installation of BMPs that are present, spill prevention and spill response related to material handling of drilling materials.

Also see tank labeling for corrective action regarding incomplete or unclear labeling/contents identification of 400 bbl temporary tanks.

Depth was at 5,640 ft. drilling intermediate hole. Rig was not actively drilling while waiting on parts.

Location			
Lease Road:			
Type	Access		
comment:	Recent road surface upgrade, widening.		
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Labels on various containers.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Metal sign posted at location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Observed 6-400 bbl temporary rental tanks on the north side of the rig, placed within containment, one of which had NFPA placard, no content labeling. Observed 2-400 bbl temporary rental tanks on the south side of the rig, no content labeling. Observed 2-400 bbl temporary rental tanks positioned between the well location and a production storage location. The word "Brine" was written in chalk on the tank. Observed the tank contents being used for dust suppression and there was a leak at the tank load out. See Photos #9-#12.		
Corrective Action:	Confirm the contents of all tanks. Temporary signs may be used, a stand alone sign for a battery of like contents is acceptable.	Date:	09/12/2023
Emergency Contact Number:			
Comment:	Posted on wellhead sign.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	TRASH		
Comment:	Observed oily rags discarded in plastic trash can. See Photo #19.		
Corrective Action:	Store combustible wastes such as oily rags in closed top metal containers per Rule 610.j.	Date:	09/12/2023
Type	TRASH		
Comment:	Observed items of trash, (ex. single use water bottles) near the SW corner the well location on ground. Observed thread protectors stored on the ground.		
Corrective Action:	Properly store trash off ground in appropriate containers per Rule 606.	Date:	09/12/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Venting:			
Yes/No			

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 484747 CDP: _____

Comment: See stormwater BMP section for BMP installation regarding topsoil storage. Confirmation by Reclamation Specialist stipulated in FIRR Doc.#403451717 regarding topsoil salvage has not been completed. Cut and fill slopes are not completely stabilized, only a few areas are vertically tracked by bull dozer, there were areas of loose material subject to wind erosion, and construction activities were ongoing on the "tank pad" section of location. See Photo #14 & #18.

Corrective Action: _____ **Date:** _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ **Date:** _____

Wildlife BMPs:

Comment: Corrective Action for the Migratory Bird Nest Survey submittal, documented in FIR Doc.#696205043 has been completed. The FIRR Doc.#403451717 states that CPW approved clearing of the location. The location was cleared on 6/24/2023.

Corrective Action: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
		Vehicle Tracking	Yes

Comments: Erosion BMPs: _____

Other BMPs: Vehicle tracking pad installed, cattle guard installed. See Photos #1-#3.

Corrective Action: _____ **Date:** _____

		Material Handling And Spill Prevention	Yes
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Comments: Erosion BMPs: _____

Other BMPs: Materials such as drilling additives on the ground. See Photos #5-#7. No spill prevention, some pallets of materials missing shrink wrap protection. Spill prevention is not required on palletized shrink wrapped materials. (it is required on the caged chemical totes and any buckets/containers on the ground)

Corrective Action: Install spill prevention on drilling materials. **Date:** _____

WADDLES	No	Vehicle Trakcing	Yes
Comments: Erosion BMPs: As state in the approved COAs, BMP #9, Wattles/Erosion Logs, Will be placed around the perimeter of the project area. No perimeter wattles present. Wattles are not installed to standard BMP specs by staking and trenching. See Photos #13-#18. Corrective action identified in FIR Doc.#696205043 has not been completed. Corrective action date is retained.			
Other BMPs: <input style="width:100%;" type="text"/>			
Corrective Action: Install perimeter wattling as stipulated in the Approved Form 2A, Conditions of Approval. Install all wattles and existing wattles to specifications such as: https://www.codot.gov/programs/environmental/water-quality/copy_of_tecs-class-reference-materials/erosion-control-and-stormwater-quality-guide.pdf			
Date: _____			
RETENTION PONDS	Yes		
Comments: Erosion BMPs: Rip/rap rundowns were present. Silt fence installation was incomplete and in disrepair. See Photo #13. This corrective action was identified in FIR Doc.#696205043.			
Other BMPs: <input style="width:100%;" type="text"/>			
Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)			
Date: _____			
		Spill Response	No
Comments: Erosion BMPs: <input style="width:100%;" type="text"/>			
Other BMPs: Barite material off liner. Dried drilling mud on ground. See Photos #4, #20-#22.			
Corrective Action: Clean up impacted materials on ground.			
Date: 09/12/202			
3			

Comment:

Corrective Action: **Date:** _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 484746 Type: WELL API Number: 067-10037 Status: AP Insp. Status: DG

Well Drilling

Rig: Rig Name: AD-1000 Pusher/Rig Manager: _____
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 484747 Type: WELL API Number: 067-10038 Status: AP Insp. Status: DG

Well Drilling

Rig: Rig Name: AD-1000 Pusher/Rig Manager: _____
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Drill cuttings mixed with saw dust on ground outside of containment structure. See Photo #8
Emergency numbers present in doghouse.
Static discharge requirements on trailers and electricified buildings.

Corrective Action: Manage cuttings by keeping storage in cuttings bins, maintain closed loop system. Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700636	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6245891