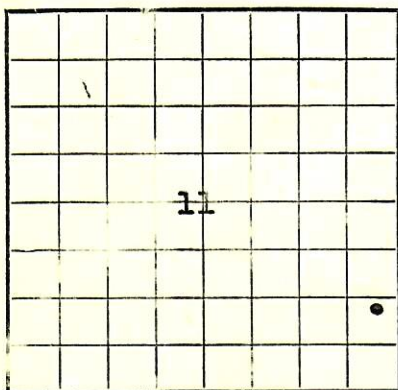




00044043

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.U. S. LAND OFFICE Denver
SERIAL NUMBER 033804-B
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company O. M. Hegwer Address Rangely, Colo.
 Lessor or Tract Newton Field Rangely State Colo.
 Well No. 1 Sec. 11 T. 1N R. 102W Meridian 6 County Rio Blanco
 Location 1110 ft. N of S Line and 396 ft. W of E Line of Sec. 11 Elevation _____
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed O. M. HegwerDate November 2, 1956Title operator

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 1956 Finished drilling Sept. 20, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 0 to 240 mv No. 3, from _____ to _____
 No. 2, from 240 to 270 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8"	Surface Pipe			350'					
5 1/2"	15# Pipe			2993'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					
2 1/2"	15# Pipe			1110'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20' 10"	Surface	6			
8"	"	1			
5 1/2"	Casing	50			
2 1/2"					
2 1/2"					
2 1/2"					
2 1/2"					
2 1/2"					
2 1/2"					

PLUGS AND ADAPTERS

Plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1970 feet, and from _____ feet to _____ feet

Cable tools were used from 1970 feet to 3200 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	240	240	Mesa Verda
240	270	30	Water Sand
270	310	40	Mesa Verda
310	1970	1660	Mancos Shale
1970	3200	1230	Mancos Shale

1st oil show 2940 to 2960
2nd " " 3000 to 3050
3rd " " 3060 to 3200 TD

Note: Visit 5/29/57 (JVT)

Well shut down - never produced commercially
- some produced oil used on lease only

Jack White Drilling Co. (new operator) plans to workover.
(in May 1957)

LOKINVLION EC-30-CONQUEST