



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Rangely, County: Rio Blanco, Operator: Chatham Oil Co., Address: P. O. Box 204, City: Rangely, State: Colorado, Lease Name: M. V. Smith, Well No.: 24, Location: SE 1/4 NW 1/4, Section 11, Township 1 N., Range 102 W., Meridian 6th P.M., 1575 feet from N Section line and 2405 feet from W Section Line

Drilled on: Private Land [ ], Federal Land [X], State Land [ ], Number of producing wells on this lease including this well: Oil [ ]; Gas [ ], Well completed as: Dry Hole [ ], Oil Well [X], Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: March 8, 1960, Signed: R.M. Goldstein, Title: Manager

The summary on this page is for the condition of the well as above date. Commenced drilling: January 20, 1960, Finished drilling: February 14, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Entry: 8" casing, 23' depth, 3/4 yd. Ready-mix at top.

CASING PERFORATIONS

Table for casing perforations with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a list of perforation codes (AJJ, DVR, WRS, FHM, JAM, FJP, JJD, FILE) on the right.

Oil Productive Zone: From 1795 To 1805, Gas Productive Zone: From [ ] To [ ], Electric or other Logs run [ ], Date [ ], 19 [ ], Was well cored? [ ], Has well sign been properly posted? [ ]

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Entry: None.

Results of shooting and/or chemical treatment: [ ]

DATA ON TEST

Test Commenced [ ] A.M. or P.M. [ ] 19 [ ], Test Completed [ ] A.M. or P.M. [ ] 19 [ ], For Flowing Well: Flowing Press. on Csg. [ ] lbs./sq.in., Flowing Press. on Tbg. [ ] lbs./sq.in., Size Tbg. [ ] in. No. feet run [ ], Size Choke [ ] in., Shut-in Pressure [ ], For Pumping Well: Length of stroke used [ ] inches, Number of strokes per minute [ ], Diam. of working barrel [ ] inches, Size Tbg. [ ] in. No. feet run [ ], Depth of Pump [ ] feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? [ ]

TEST RESULTS: Bbls. oil per day [ ], API Gravity [ ], Gas Vol. [ ] Mcf/Day; Gas-Oil Ratio [ ] Cf/Bbl. of oil, B.S. & W. [ ] %; Gas Gravity [ ] (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten initials and checkmark

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<u>Mancos</u>	115		
	0	115	Overburden
	115	1430	Light blue shale
	1430	1685	Hard dark shale
	1685	1795	Dark soft shale
	1795	1805	Oil
	1805	1960	Dark shale
			TD 1965