

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 31 1967

WOK

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Denver

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

033804 (B)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Rangely - Wildcat *MANCOS*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-1N, R-102W, 6th PM

12. COUNTY OR PARISH

Rio Blanco Colo.

13. STATE

14. PERMIT NO.

675

DATE ISSUED

1/4/67

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

G & M Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 356 - Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1529' North of South line and 2450' East of West line of Sec. 11.
At top prod. interval reported below

At total depth

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

12-26-66 3-9-67

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4,152' Abandon ✓ no → Mancos 0-4152

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

NONE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

NONE

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8	28	32'	9"	Surface Top to Bottom	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			NONE			NONE	NONE

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.



00044029

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FIP
	HHN
	IAM
	JJD

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) None WELL STATUS (Producing or shut-in) ✓

DATE OF TEST None HOURS TESTED None CHOKER SIZE None PROD'N. FOR TEST PERIOD → OIL—BBL. None GAS—MCF. None WATER—BBL. None GAS-OIL RATIO None

FLOW. TUBING PRESS. None CASING PRESSURE None CALCULATED 24-HOUR RATE → OIL—BBL. None GAS—MCF. None WATER—BBL. None OIL GRAVITY-API (CORR.) None

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *R.M. Caldwell* TITLE Partner DATE 3-28-67

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	0	2100	Mancos Shale
	2100	2110	Slight oil show
	2110	4152	light ot dark shale no change in formation

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
N		

МЕЛЛ СОМБЕТИОН ОВ РЕКОМБЕТИОН РЕЗОЛЛ ИНО ГОО
 ОВ ИМЕ СЛУЧЕ ОВ СОГОВОРО
 ОИГ ИНО СОВЕРБАТИОН СОВЕРЗИОН