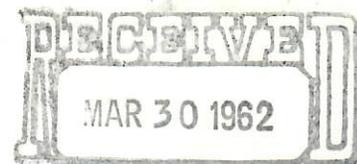




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely - Mancos Operator Arrowhead Oil Co. 4588
County Rio Blanco Address 615 Gunnison Avenue
City Grand Junction State Colorado
Lease Name C-04283-B Well No. 11 Derrick Floor Elevation
Location NE 1/4 SW 1/4 Section 12 Township 1N Range 102W Meridian 6th P.M.
1740 feet from S Section line and 1665 feet from W Section Line

Drilled on: Private Land [] Federal Land [x] State Land []
Number of producing wells on this lease including this well: Oil [] ; Gas -0-
Well completed as: Dry Hole [] Oil Well [x] Gas Well []
Signed James H. Cox
Date March 29, 1962 Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling September 13, 1961 Finished drilling March 1, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows for 7" and 5 1/2" casing.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row for 'None'.

TOTAL DEPTH 3170 PLUG BACK DEPTH

Oil Productive Zone: From 3065 To 3075 Gas Productive Zone: From -0- To
Electric or other Logs run -0- Date
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes a vertical list of initials on the right.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8:40 A.M. or P.M. 1962 Test Completed 8:40 A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 22 inches. Number of strokes per minute 16 Diam. of working barrel 1 15/16 inches Size Tbg. 2 in. No. feet run 3, 70 Depth of Pump 3,050 feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 53 API Gravity 40.9
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten circled 'A'

Handwritten 'oil R'

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Dakota Mancos Shale		150	To bottom of hole

Handwritten notes in the bottom left corner, including the number '150' and some illegible scribbles.