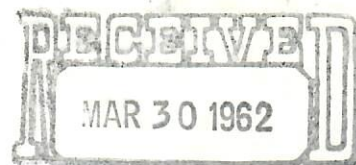




00063663

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely - Mancos Operator Arrowhead Oil Co. 4588
County Rio Blanco Address 615 Gunnison Avenue
City Grand Junction State Colorado
Lease Name C-04283-B Well No. 11 Derrick Floor Elevation _____
Location NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 12 Township 1N Range 102W Meridian 6th P.M.
(quarter quarter)
1740 feet from S Section line and 1665 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas -0-
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 29, 1962Signed James H. Cox
Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling September 13, 1961 Finished drilling March 1, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			253.9				
5 $\frac{1}{2}$ "			2830.74				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 3170

PLUG BACK DEPTH _____

Oil Productive Zone: From 3065 To 3075 Gas Productive Zone: From -0- To _____
Electric or other Logs run -0- Date _____, 19____
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8:40 A.M. or P.M. Mar 4 1962 Test Completed 8:40 A.M. or P.M. _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 22Number of strokes per minute 16Diam. of working barrel 1 15/16 inchesSize Tbg. 2 in. No. feet run 3,170Depth of Pump 3,050 feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day 53 API Gravity 40.9
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil R

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Dakota Mancos Shale		150	To bottom of hole