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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
MAY 31 1963

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company  
County Rio Blanco Address P.O. Box 356 - Rangely, Colorado  
City \_\_\_\_\_ State \_\_\_\_\_  
Lease Name M.V. Smith Well No. 33 Derrick Floor Elevation \_\_\_\_\_  
Location NE of NW of SW 1/4 Section 12 Township 1-N Range 102-W Meridian 6th PM  
2454 feet from S Section line and 1005 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 3; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 28, 1963Signed R.M. Goldstein  
Title Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling April 3, 1963, 19 \_\_\_\_\_ Finished drilling May 25, 1963, 19 \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8" -- 52'							

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
	N				DVR
	O				WRS
	N				HHM
					JAM
					FJP
					IID
					FILE
TOTAL DEPTH <u>3825'</u>		PLUG BACK DEPTH _____			

Oil Productive Zone: From 2915 To 2920 -- Show Gas Productive Zone: From N To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date O, 19 \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	N					
	O					
	N					

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. N 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. N 19 \_\_\_\_\_

For Flowing Well: \_\_\_\_\_

For Pumping Well: \_\_\_\_\_

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. E

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day N API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



MAY 31 1953

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## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
0	50	50	Mesa Verdo Sand
50	420	370	Light Shale
420	1960	1540	Dark Shale
1960	2915	955	Gray Shale
2915	2920	5	Oil Show - 2BPD
2920	3410	490	Dark Shale
3410	3825	415	Gray Shale