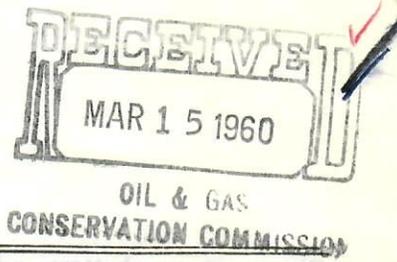




**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
 County Rio Blanco Address Box 26,
 City Rangely State Colorado

Lease Name Newton Well No. 24A Derrick Floor Elevation _____
 Location NE 1/4 NE 1/4 Section 12 Township 1N Range 102W Meridian 6th P.M.
 (quarter quarter)
880 feet from N Section line and 250 feet from E Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____ & _____; Gas _____
 Well completed as: Dry Hole Oil Well XX Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 12, 1960 Signed Fred F. Green
 Title Bookkeeper

The summary on this page is for the condition of the well as above date.
 Commenced drilling 8-18, 1959 Finished drilling 3-6, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8"			40'	2 Yards			
4 1/2"			3353				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH	3469	PLUG BACK DEPTH	

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	<input checked="" type="checkbox"/>
FILE	

Oil Productive Zone: From 2011 To 3469 Gas Productive Zone: From _____ To _____
 Electric or other Logs run _____ Date _____, 19____
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 3-8 1960 Test Completed 8 A.M. or P.M. 3-9 1960
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 20 inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 18
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 1 25/32 inches
 Size Choke _____ in. Size Tbg. 2 in. No. feet run 3443
 Shut-in Pressure _____ Depth of Pump 3333 3443 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>125</u> API Gravity <u>42</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<i>Manitou</i>	<i>0</i>	<i>3469</i>	Operator: Rangely Address: Box 2, Rangely, Colorado Well No. 12 Location: Rangely, Colorado Date: March 12, 1960 The summary of this report is for the condition of the well as shown in the attached log. The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Well completed as: Dry Hole (Gas Well) Number of producing wells on the lease including this well: Oil 0, Gas 0 Drilled on: Private Land <input type="checkbox"/> Federal Land <input checked="" type="checkbox"/> State Land <input type="checkbox"/> Lease Name: NEWTON Well No. 12 Location: Rangely, Colorado County: Rio Blanco Field: Rangely
			DATA ON TEST Test Completed: 3:45 P.M. 3-9-60 Test Completed: 2:45 P.M. 3-9-60 For Pumping Well: Flowing Well: Flowing Pressure on T.P.G. _____ lbs./sq.in. Size of _____ in. No. test run _____ Size of Choke _____ in. Shot in _____ If flowing well, did this well flow for the entire duration of the test without the use of swab or other artificial flow device? Remarks of the log and/or comments: _____ Remarks: _____
			RECORD OF SEEDING AND/OR CHEMICAL TREATMENT Has well been seeded? _____ Date: _____ Gas Productive Area: From _____ To _____ TOTAL DEPTH: 3469 BLDG. DR. DEPTH: _____ Type of Charge: _____ No. Perforations per ft. _____ From _____ To _____
			DRAINING RECORD Commenced draining: 8-18-60 The summary of this report is for the condition of the well as shown in the attached log. The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Well completed as: Dry Hole (Gas Well) Number of producing wells on the lease including this well: Oil 0, Gas 0 Drilled on: Private Land <input type="checkbox"/> Federal Land <input checked="" type="checkbox"/> State Land <input type="checkbox"/> Lease Name: NEWTON Well No. 12 Location: Rangely, Colorado County: Rio Blanco Field: Rangely
			PRESSURE TEST Time _____ Psi _____

TEST RESULTS: Bbls. oil per day _____
Gas Vol. _____ Mcf/Day
Gas-GH Ratio _____
Gas Gravity _____ (Corr. to 15 deg. at 60°F)
API Gravity _____
Oil _____
SEE REVERSE SIDE